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**THE NATIONAL GRID ELECTRICITY TRANSMISSION PLC (SCOTLAND TO ENGLAND
GREEN LINK 2)**

COMPULSORY PURCHASE ORDER 2023

STATEMENT OF REASONS

NATIONAL GRID ELECTRICITY TRANSMISSION PLC

ELECTRICITY ACT 1989

CMS Cameron McKenna LLP
Cannon Place
78 Cannon Street
London
EC4N 6AF
T +44 20 7367 3000
F +44 20 7367 2000
cms.law

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1. INTRODUCTION

- 1.1 National Grid Electricity Transmission plc (**NGET**) is the holder of an electricity transmission licence (the **Transmission Licence**), granted pursuant to section 6(1)(b) of the Electricity Act 1989 (the **1989 Act**).
- 1.2 NGET owns and maintains the high voltage electricity transmission network in England and Wales. In England and Wales, the high voltage electricity transmission system operates at 275,000 volts (275kV) and 400,000 volts (400kV), comprises some 7,000 route kilometres of overhead lines, over 600km of underground cable and over 320 substations. At the substations, generation is connected to the system and the primary transmission voltage of 400kV or 275kV is transformed to lower voltages. The lower voltage electricity is taken by regional electricity companies who supply it to industrial, commercial and domestic users across the UK.
- 1.3 NGET is promoting and developing proposals for a subsea High Voltage Direct Current Link (**HVDC**) between Peterhead in Aberdeenshire and Drax in North Yorkshire (**Project**). The Project has been proposed in partnership with Scottish and Southern Electricity Networks (**SSEN**) which is the transmission owner for northern Scotland and responsible for the onshore and offshore aspects of the project in Scotland.
- 1.4 The primary objective of the Project is to reinforce the electricity network and increase transmission network capability between Scotland and northern England by 2029 in order to enable the efficient and economic transmission of electricity. The benefits of the Project are that it provides this reinforcement and provides resilience to the electricity network, addressing the current boundary constraints and transmitting renewable energy produced in Scotland to the English national electricity system.
- 1.5 The Project comprises the following components:
 - 1.5.1 **Scottish Onshore Scheme:** A converter station located to the south of Peterhead, Aberdeenshire. There will be approximately 1 km of buried HVDC cable between the converter station and a landfall at Sandford Bay at Peterhead. The converter station will be connected to an adjacent substation by approximately 1 km of High Voltage Alternating Current (**HVAC**) cable. The substation connects the Project to the existing transmission system;
 - 1.5.2 **Marine Scheme:** Approximately 436 km of subsea HVDC cable from Sandford Bay at Peterhead to the East Riding of Yorkshire coast at Barmston Sands, near Fraisthorpe of which 150 km is located in Scottish waters before entering English waters for the remainder of the Project. The Marine Scheme is being developed jointly by NGET and SSEN who have submitted marine licence applications to the Marine Scotland Licensing Operations Team (**MS-LOT**) and the Marine Management Organisation (**MMO**); and
 - 1.5.3 **English Onshore Scheme:** Approximately 69 km of underground HVDC cable from the landfall at Fraisthorpe through East Riding of Yorkshire, across the River Ouse into Selby District to a converter station at Drax, adjacent to the Drax Power Station. The converter station will be connected to the existing substation at Drax, the Drax Power Station. The existing substation at Drax Power Station will be connected to the converter station

by approximately 500m of High Voltage Alternating Current (**HVAC**) cable. The substation connects the Project to the existing transmission system.

- 1.6 NGET has made The National Grid Electricity Transmission plc (Scotland to England Green Link 2) Compulsory Purchase Order 2023 (the **Order**) under the provisions of the 1989 Act. The Order has been made in order to acquire the compulsory acquisition of land and rights necessary to deliver the English Onshore Scheme components of the Project. In summary, the Order will authorise the acquisition of the:
 - 1.6.1 land required to construct and operate the new converter station;
 - 1.6.2 rights required to install, construct, use, inspect, maintain, repair, protect, alter, renew, remove and decommission the underground electricity cables and associated infrastructure;
 - 1.6.3 rights required in relation to access, drainage and landscaping; and
 - 1.6.4 rights required in relation to construction compounds.
- 1.7 This is the Statement of Reasons for the Order. This Statement of Reasons has been prepared in accordance with Section 12 of the DCLG's: Guidance on Compulsory Purchase Process and the Crichel Down Rules (the **CPO Guidance**), which provides guidance on the content of a Statement of Reasons.
- 1.8 Powers of compulsory acquisition pursuant to the Order will only be justified where it can be demonstrated that there is a compelling case in the public interest for the exercise of such powers of compulsory acquisition.
- 1.9 This Statement of Reasons sets out NGET's justification for seeking compulsory purchase powers within the Order. This Statement of Reasons also demonstrates that the public benefits of the Project outweigh the private rights affected and that there is a compelling case in the public interest for the exercise of the powers of compulsory acquisition included within the Order.

2. NGET'S REGULATORY POSITION & ENABLING POWER

- 2.1 As noted above, NGET is the holder of the Transmission Licence, granted pursuant to section 6(1)(b) of the 1989 Act.
- 2.2 The Order is made pursuant to section 10 and schedule 3 to the 1989 Act.
- 2.3 Section 10 of the 1989 Act provides that schedule 3 to the 1989 Act has effect in relation to the holder of an electricity transmission licence. Paragraph 1(2) clarifies that licence holders are authorised to acquire rights in land as well as the title to land, and that this can be done by creating new rights as well as by acquiring existing rights. Section 10 and Schedule 3 of the 1989 Act empower NGET "*to purchase compulsorily any land (including rights in land) required for any purpose connected with the carrying on of the activities which (NGET) is authorised by (its) licence to carry on.*"

- 2.4 For these purposes, paragraph 1(2) of schedule 3 to the 1989 Act makes it clear that NGET can compulsorily acquire any right over land in addition to the compulsory acquisition of land, and that this extends to the creation of new rights as well as the acquisition of existing rights.
- 2.5 Schedule 4 of the 1989 Act and the New Roads and Street Works Act 1991 (**1991 Act**) enable NGET to use street works powers for those parts of the Project in and beneath the “street”. For completeness, NGET will seek rights in relation to all streets (and the subsoil beneath those streets) within the Order land.

3. THE PROJECT

- 3.1 As described in more detail in section 1 above, the Project is required to provide additional north-south transmission capacity between southern Scotland and northern England.
- 3.2 The English Onshore Scheme components of the infrastructure required to deliver the Project will comprise the following:
- 3.2.1 **Landfall:** A Transition Joint Pit (**TJP**), which will connect the marine HVDC cables forming part of the Marine Scheme to the onshore HVDC cables forming part of the English Onshore Scheme, at a landfall located at Fraisthorpe, East Riding (the **Landfall**) and including the cables from the low water mark to the TJP;
 - 3.2.2 **HVDC Cables:** Approximately 69 km of two underground HVDC cables (and an optional fibre optic cable for performance monitoring) between the TJP and the converter station at Drax, Selby and including the cables from the low water mark to the TJP (the **HVDC Cables**);
 - 3.2.3 **Converter Station:** Converter station buildings and outdoor electrical equipment together with formation of internal roads and erection of security fencing and provision of landscaping (the **Converter Station**);
 - 3.2.4 **Substation:** minor works to the existing substation at Drax comprising modifications within the footprint of existing substation to facilitate connection of the HVAC Cables to the electricity transmission network (the **Substation**);
 - 3.2.5 **HVAC Cables:** approximately 500m of six underground HVAC cables connecting the new converter station (the **HVAC Cables**);
 - 3.2.6 **New Permanent Access:** formation of new accesses (the **New Accesses**);
 - 3.2.7 **Temporary Accesses:** formation of temporary accesses for use during construction and commissioning;
 - 3.2.8 **Drainage:** construction and installation of drainage solutions outside of the HVDC Cable Route (the **Drainage**);
 - 3.2.9 **Temporary Compounds:** construction of associated temporary construction compounds, temporary work areas, and temporary vehicle access arrangements (the **Temporary Compounds**);
 - 3.2.10 **Converter Station Compound:** construction of a construction compound for the converter station site (the **Converter Station Compound**).

- 3.3 The English Onshore Scheme also includes significant areas of land which will be required for ongoing biodiversity net gain, landscaping and ecological management pursuant to the planning permission granted for the English Onshore Scheme (**Biodiversity Net Gain and Landscaping Land**).
- 3.4 The Order includes the permanent acquisition of land required for the Converter Station. The Order also includes specific rights in relation to the remainder of the components of the English Onshore Scheme.
- 3.5 The following sections of this statement of reasons comprise a description of the English Onshore Scheme. These sections provide further detail on the:
- 3.5.1 infrastructure comprised in the English Onshore Scheme;
 - 3.5.2 construction works that are required to deliver the English Onshore Scheme; and
 - 3.5.3 extent of the land and new rights that are needed to facilitate the construction, operation and future maintenance of the English Onshore Scheme.
- 3.6 NGET has undertaken a wide range of surveys and assessments to inform the base scheme design for the English Onshore Scheme. Civil and cable contractors will be responsible for further developing the detailed design, including matters such as route alignment, micro siting and identifying joint bay locations. The procurement process which will lead to the appointment of the civil and cable contractors is ongoing. It is currently anticipated that contracts will be awarded in January 2024.
- 3.7 As a consequence, the final alignment and width of the corridor within which the HVDC Cables and HVAC Cables will be installed is not yet known. This will be influenced by a number of factors including: the varying ground conditions; topography and constraints which are anticipated to be encountered along the route; and the different construction/installation techniques which may need to be used.

Landfall

- 3.8 The English Onshore Scheme starts at the mean low water mark with the landfall works.
- 3.9 At the landfall, the offshore HVDC cables will connect to the onshore HVDC Cables at a buried transition joint pit, which is located near Fraisthorpe, East Riding. The transition joint pit will be set back from the coastline, beyond the coastal erosion risk area to avoid future cable exposure, approximately 150m inland from the mean low water mark. The offshore cables will make landfall via horizontal directional drill (**HDD**) under the intertidal zone and Fraisthorpe beach.
- 3.10 Subject to design, the permanent buried transition joint pit will occupy an area of up to 60m² (based on an indicative footprint of 12m by 5m). However, a larger area will be required during installation to accommodate temporary construction equipment and storage areas. This temporary compound area (up to approximately 100m x 100m) will contain all necessary plant and equipment plus parking and welfare facilities required for the landfall construction works.
- 3.11 The Order Land boundary is wider at the landfall point due to factors which include:

- 3.11.1 the criticality and high risk of the HDD operation for the Project;
 - 3.11.2 complexity of the Landfall HDD operation, due to the depth and length of the HDD ducts (with the HDD length potentially extending to 1,200m);
 - 3.11.3 unknown ground conditions that cannot be identified until the HDD operations take place;
 - 3.11.4 size of the specialist equipment needed to complete the HDD operation; and
 - 3.11.5 site establishment, storage of installation material, safe access and egress and the working area required to complete the HDD operation.
- 3.12 Once installation has been completed, the only infrastructure visible on the surface (on otherwise fully reinstated land) will be either the cover of the link box pit or the equivalent link box pillar, whichever of the two is the preferred choice for installation.
- 3.13 A bespoke Landfall Right will need to be acquired to enable construction, operation, maintenance and decommissioning of the landfall works.

HVDC Cables

- 3.14 The HVDC Cables comprises two underground DC cables (and an optional fibre optic cable for performance monitoring) laid within a single trench (or where constraints dictate pulled through pre-installed ducts).
- 3.15 The total length of the route from the landfall site to the Converter Station site is approximately 69km and is routed through rural, predominantly agricultural land.
- 3.16 The HVDC Cable route begins at the mean low water mark at Fraisthorpe, where it overlaps with the Marine Scheme. At the proposed landfall site, it extends from mean low water mark across the intertidal zone to the transition joint pit. Given the length of the HVDC Cable route, the route is identified in four sections as follows:
- 3.16.1 HVDC Cable Route Section 1 – Landfall to Bainton
 - (a) The proposed route extends in a general south-westerly direction from the landfall location at Fraisthorpe. From the TJP the proposed route extends across Carnaby Moor in a westerly direction north of Fraisthorpe Wind Farm, before crossing the A165 and extending southwards across open agricultural land. This section of the route avoids the proposed working area and export cable route of the Hornsea Project Four Offshore Wind Farm which is located approximately 2 km south. The route crosses the Earl's Dyke and the Burton Agnes to Paull gas pipeline west of the A165 before continuing in a south-westerly direction.
 - (b) The proposed route continues in this direction for approximately 6 km, passing the settlement of Gransmoor to the north and between the villages of Great Kelk (south of the route) and Little Kelk (north of the route). The proposed route crosses minor roads, PRowS, smaller watercourses and unnamed drains until reaching Kelk Beck, a main river and tributary of the River Hull that is designated as a Site of

Special Scientific Interest (SSSI) (River Hull Headwaters). After crossing Kelk Beck via HDD, the proposed route continues for approximately 4 km to the village of Wansford. The proposed route runs approximately 750 m north of the village of Wansford to avoid residences and providing separation to the community.

- (c) At Wansford the proposed route crosses the B1249, Driffield Canal and the River Hull between Whinhill Lock and Wansford Lock. South of this crossing the proposed route extends further westwards towards the village of Bainton crossing the Driffield to Hull railway line and the A164 whilst bypassing the villages of Skerne and Hutton Cranswick.

3.16.2 HVDC Cable Route Section 2 – Bainton to Market Weighton

- (a) From Bainton, as the proposed route extends south to Middleton-on-the-Wolds the English Onshore Scheme enters into the Yorkshire Wolds – an Important Landscape Area (ILA). Between Middleton-on-the-Wolds and Lund the proposed route continues south through areas of open agricultural land. Dalton Hall and the associated Registered Park and Garden is passed to the west. The proposed route continues south to the crossing of the Wilberforce Way Long Distance Walking Route and Local Nature Reserve (LNR) (Etton-Gardham Disused Railway/Kiplingcotes Road Earthworks).
- (b) From the crossing of the Wilberforce Way, the proposed route continues for approximately 6 km in a south-westerly direction towards the town of Market Weighton. There are crossings of the Yorkshire Wolds Way and two trunk roads, the A1079 and A1034, as the route passes Market Weighton to the south and extends into Route Section 3. At the boundary between Route Sections 2 and 3 the proposed route exits the Yorkshire Wolds ILA.

3.16.3 HVDC Cable Route Section 3 – Market Weighton to River Ouse

- (a) Route Section 3 starts to the south of Market Weighton, adjacent to Houghton Hall and the associated Registered Park and Garden, and the proposed route continues south-westerly for approximately 15 km passing through agricultural land, between Holme upon Spalding Moor (north of the route) and the Tollingham industrial estate (south of the route) towards Howden. Crossings are also required of the Market Weighton Canal, River Foulness and the A614 before reaching Howden.
- (b) The proposed route extends north of Howden before extending immediately south across the Selby railway line (ensuring a right-angle crossing) to the west of the settlement. The alignment again continues to the southwest towards Asselby, extending through agricultural and plantation (willow and fir/spruce) land and crossing the A63. The proposed route crosses Main Street to the west of Asselby village in a largely north-south direction before heading in an easterly direction to the proposed crossing point of the River Ouse and in to Route Section 4.

3.16.4 HVDC Cable Route Section 4 – River Ouse to Drax Substation

- (a) The crossing of the River Ouse is to the south of Redhouse Lane, with the proposed route extending to the southwest to cross Main Road (through Drax) to the north of Read School. The proposed route continues west, to the south of Wren Hall, and into the proposed converter station site immediately to the east of the Drax Power Station and existing Drax 400 kV Substation.
- 3.17 The extent of the Order land required for the construction of the HVDC Cable is, in general, approximately 60m in width. Construction will typically take place within a working width of up to 40m, with permanent easements for operation and maintenance typically required within an area of 20m (extending to 30m where trenchless installation techniques are used).
- 3.18 In addition, the rights to construct the HVDC Cables are required over a corridor of 60m for a number of reasons, including the:
- 3.18.1 space required at crossing points;
 - 3.18.2 space required for access and egress, vehicles, equipment, and site establishment to install a cable joint bay (60m);
 - 3.18.3 need to allow sufficient flexibility to enable the cable to be routed around any obstacles or constraints which may be encountered during construction, including but not limited to archaeology; and
 - 3.18.4 need for flexibility in locating the cable joint bays along the route due to further route optimisation to be completed in detailed design.
- 3.19 Within the HVDC Cable corridor, a construction area of 60m is required to allow space for construction in respect of the cable joint bays. Cable joint bays are where two adjacent sections of cable have been installed and are subsequently joined together.
- 3.20 At this stage in the design process, NGET does not know where the joint bays will be located. Joint bay locations will be determined during detailed design. Therefore, it is necessary for the Order Land to comprise a 60m corridor in order to ensure that cable joint bays can be appropriately sited.
- 3.21 The construction of the HVDC Cables will primarily involve trenched installation in open agricultural land. The trenched installation will comprise:
- 3.21.1 one trench approximately 1.5 m wide, by 1.5 m deep within which the two HVDC Cables and fibre optic cables will be directly installed or installed within buried ducts;
 - 3.21.2 storage areas for topsoil and subsoil stripped from the working width which will be re-used in reinstating the working width;
 - 3.21.3 temporary haul road for the movement of installation traffic approximately 5 m wide, with passing places;
 - 3.21.4 agreed haul road/landowner crossing points, where existing access routes are separated by the work;
 - 3.21.5 drainage measures and water management measures to be implemented during construction;
 - 3.21.6 storage areas for excavated material; and

- 3.21.7 other mitigation measures as necessary.
- 3.22 The exception to this is where engineering constraints mean additional land is required, such as where the proposed HVDC Cables crosses obstacles such as roads or railways. In those areas, trenchless installation techniques will be used (such as HDD techniques). In these locations, HDD compounds will be established which may extend beyond the normal working width. Therefore, in a number of instances the Order land corridor extends beyond 60m to accommodate these trenchless installation techniques.
- 3.23 The rights required to operate and maintain the HVDC Cables post-construction are required over a lesser area (typically 20m but extending to 30m where trenchless installation techniques are used). The main reasons for the difference in width are as follows:
- 3.23.1 Carrying out operation and maintenance activities, including fault repair, is a different activity to construction. For example:
- (a) plant, machinery and vehicles required during the operation and maintenance phase of the English Onshore Scheme are anticipated to require a lesser area;
 - (b) it is anticipated that there would be less material excavated during the operation and maintenance phase of the English Onshore Scheme and so less storage required; and
 - (c) greater working areas are required for the construction phase of the English Onshore Scheme given the extent of the HVDC Cables and the period of construction.
- 3.23.2 access arrangements are different for operation and maintenance activities. During construction, a significant haul road, suitable for two-way traffic, is required along the HVDC Cable route. This is not likely to be required during operation and maintenance activities.
- 3.24 Therefore, to ensure that the rights acquired pursuant to the Order are proportionate, the Order includes two separate sets of rights in respect of the HVDC Cables. These are the: Electricity Infrastructure Construction Rights (which extend over the broader 60m corridor and authorise the construction of the HVDC Cables); and HVDC Rights (which can be acquired anywhere within the 60m corridor but which will be limited to 30 metres in width where trenchless installation techniques are used and 20 metres in width in all other cases). These rights are explained in more detail below, and there is precedent for this approach in CPOs made pursuant to the 1989 Act¹.
- 3.25 There are sections of the HVDC Cable Route which include elements of optionality. These are:
- 3.25.1 Plots 22/676, 22/668, 22/634a, 22/634, 22/634c, 22/643, 22/670, 22/651, 22/672, 22/669, 22/665, 22/643, 22/641, 22/641a, 22/675, 22/644, 22/642, 22/654, 22/683, 22/681, 22/681a, 22/671, 22/665a, 22/655b, 22/655c shown on CPO Land Plan Sheet 22 (the **Kiplingcotes Options**);

¹ For example, The National Grid Viking Link Limited (Viking Link Interconnector) Compulsory Purchase Order 2019 which included a Cable Construction Right and an HVDC Cable Right.

- 3.25.2 Plots 32/871, 32/868, 32/869, 32/864, 32/859, 32/860, 32/861, 32/838, 32/863, 32/862, 32/859a, 32/859b, 32/870 shown on CPO Land Plan Sheet 32 (the **A164 Options**); and
- 3.25.3 Plots 34,958, 34,960, 34/965d, 34/965a, 34/965e, 34/961, 34/962, 34/961a, 34/959, 34/954a, 34/954, 34/956, 34/955, 34/957 shown on CPO Land Plan Sheet 34 (the **A Options**).
- 3.26 Optionality is required in respect of the Kiplingcotes Options because the topography and ground conditions mean that crossing of the former railway corridor via HDD (in Plots 22/676, 22/668, 22/634a, 22/675, 22/670, 22/669, 22/672, 22/683, 22/681, 22/681a, 22/671, 22/665, 22/665a, 22/655b, 22/655c) could be unduly challenging. An alternative alignment has been identified to east that would permit an open cut (or shorter trenchless) crossing (in Plots 22/651, 22/665, 22/643, 22/644, 22/642, 22/641, 22/641a, 22/634c, 22/654).
- 3.27 Optionality is required in respect of the A164 Options because the ground conditions mean that the source protection zone may be affected by the HDD (in Plots 32/863, 32/868, 32/864, 32/860, 32/861, 32/859b, 32/870). Therefore, an alternative alignment has been identified (in Plots 32/862, 32/869, 32/859a) to the east to allow for an open cut crossing if HDD is problematic due to the nearby source protection zone. These options are incorporated pending completion of a Hydrogeological Risk Assessment.
- 3.28 Optionality is required in respect of the A Options as the landowner (Mr Dixon) raised concerns that the cable swathe would go through an area of his land where they had planned to relocate their farmyard to. The landowner had already erected their first farm building which was being clipped by the planning boundary. The landowner approached the neighbouring landowner (Mr Ulliot) who agreed for the cable swathe to be diverted through their land. Therefore, an alternative alignment has been identified (in Plots 34/955 and 43/957) for the cable swathe to be diverted through the neighbouring landowner's land. This has been included as an option within the CPO. Whilst both options have been included within the Order, only one option will be used.

Converter Station

- 3.29 The Converter Station is located to the immediate east of the existing Drax Power Station, North Yorkshire, within an agricultural field. The site is approximately 8.5ha and is bounded by New Road to the west, and Wren Hall Lane to the south and east. This location provides direct access to the A645 via New Road and its proximity to the existing Drax 400 kV substation allows for the shortest AC connection possible.
- 3.30 The Converter Station is required to convert electricity from DC to AC and will comprise the following components within a secure fenced compound:
- 3.30.1 DC Hall - the HVDC Cables terminate here. The switch hall also contains DC switchgear to connect to power electronics. This equipment can be enclosed in a building up to 28.5 m height. This includes the height of any lightning rods that may be required for safety;
- 3.30.2 Valve Halls and AC Inductors – contain high voltage power electronics equipment that converts electricity from DC to AC and vice-versa. This equipment must be located indoors in buildings up to 28.5 m height within a controlled environment;

- 3.30.3 Control Building – contains control panels and associated operator stations, protection and communication equipment, offices and welfare facilities and other auxiliary systems all located within an enclosed building up to 15 m high;
 - 3.30.4 Transformer bays – these change the AC voltage to an appropriate level for transmission via the AC system/ or prior to conversion to DC. The transformers are normally sited outdoors and separated by concrete fire protection walls. Typical dimensions are 15 m long by 15 m wide by 16 m high. Cooling fans are also provided on transformers. Noise enclosures can be fitted around the transformers if required;
 - 3.30.5 AC Switch gear and filters (“switch yard”) – connects the converter station to the AC transmission system. It includes a range of electrical equipment including harmonic filtration and reactive compensation equipment, circuit breakers, transformers, busbars and insulators. The main function is to allow the effective integration of the DC system into the AC system. Commonly the AC switchyard and associated equipment is located outdoors although this equipment can be enclosed in a building or series of buildings, and will be the subject of detailed design;
 - 3.30.6 Diesel Backup Generator – the converter station requires its own power typically provided at 11 kV, the diesel back-up generator will be used to provide back-up electricity supply in the event of a failure of the low voltage electricity supply; and
 - 3.30.7 Spares Building – a building to house spare parts and components; this will be supplemented by hardstanding areas provided for storage of a spare transformer and spare cable drums.
- 3.31 It is expected that the final design of the Converter Station will be known by the end of January 2024. The procurement process which will lead to the appointment of the civil and cable contractors is ongoing. It is currently anticipated that contracts will be awarded in January 2024. Outline planning permission has been granted.
- 3.32 The Converter Station drainage system is subject to detailed design. The principles will include two systems: one for collecting water from locations of potential contaminants which will include separators to remove potential contaminants; the other for ‘clean’ runoff from hardstanding areas to either of two attenuation ponds. The attenuation ponds have been sized assuming a worst-case scenario based on the maximum extent of the Converter Station platform and assuming it is entirely impermeable. The attenuation ponds will drain to the unnamed drain to the north of the site, maintained by the Selby Area Internal Drainage Board (IDB) at a flow rate to be agreed with the IDB.
- 3.33 Access to the Converter Station will be provided by an access from New Road to the converter station site.
- 3.34 As the Converter Station comprises integral above ground infrastructure, freehold acquisition is sought. To ensure that the rights acquired pursuant to the Order are proportionate, the Order includes the following rights: Access Rights in respect of the permanent access road; Drainage Rights in respect of the land required as part of the drainage system; and Landscaping Rights in respect of the landscape planting zone.

HVAC Route

- 3.35 The HVAC Cables will connect the Converter Station to the Substation. Six underground HVAC cables (two sets of three cables) will be installed within two separate trenches approximately up to 1.5m deep and up to 3.5m wide. There will be six AC cables and two fibre optic cables installed within two trenches (three AC cables and one fibre optic cable per trench), plus potentially two earthing conductors depending upon detailed design. The proposed fibre optic cables (one per circuit) will enable the temperature and performance of the AC cables to be monitored during operation.
- 3.36 The HVAC Cable route will be approximately 500m long. The HVAC Cable route leaves the Converter Station site in a broadly westerly direction and crosses New Road before entering into the existing Drax 400 kV substation.
- 3.37 The extent of the Order land required for the construction of the HVAC Cable is, in general, approximately 100m in width. Construction will typically take place within a working width of up to 60m, with permanent easements for operation and maintenance typically required within an area of 25m (extending to 50m where trenchless installation techniques are used).
- 3.38 The rights to construct the HVDC Cables are required over a corridor of 100m for a number of reasons, including the:
- 3.38.1 space required at crossing point with New Road;
 - 3.38.2 space required for access and egress, vehicles, equipment, and site establishment; and
 - 3.38.3 need to allow sufficient flexibility to enable the cable to be routed around any obstacles or constraints which may be encountered during construction.
- 3.39 The rights required to operate and maintain the HVAC Cables post-construction are required over a lesser area (typically 25m but extending to 50m where trenchless installation techniques are used). The main reasons for the difference in width are as follows:
- 3.39.1 Carrying out operation and maintenance activities, including fault repair, is a different activity to construction. For example:
 - (a) plant, machinery and vehicles required during the operation and maintenance phase of the English Onshore Scheme are anticipated to require a lesser area;
 - (b) it is anticipated that there would be less material excavated during the operation and maintenance phase of the English Onshore Scheme and so less storage required; and
 - (c) greater working areas are required for the construction phase of the English Onshore Scheme given the extent of the HVAC Cables and the period of construction.
 - 3.39.2 access arrangements are different for operation and maintenance activities. During construction, a significant haul road, suitable for two-way traffic, is required along the HVAC Cable route. This is not likely to be required during operation and maintenance activities.

3.40 Therefore, to ensure that the rights acquired pursuant to the Order are proportionate, the Order includes two separate sets of rights in respect of the HVAC Cables. These are the: Electricity Infrastructure Construction Rights (which extend over the broader 100m corridor and authorise the construction of the HVAC Cables); and HVAC Rights (which can be acquired anywhere within the 60m corridor but which will be limited to 50 metres in width where trenchless installation techniques are used and 25 metres in width in all other cases). As with the HVDC Rights, the HVAC Rights are explained in more detail below, and there is precedent for this approach in CPOs made pursuant to the 1989 Act².

Construction Compounds

3.41 A construction compound will be required as part of the construction of the Converter Station. This compound is located to the north of the proposed Converter Station, within the same agricultural field as the proposed Converter Station and comprising an area of up to 3.8ha.

3.42 A construction compound will be required as part of the works at Landfall. This compound (measuring approximately 1 ha (100 m x 100 m)) provides for HDD installation across the intertidal area and will also accommodate the Transition Joint Pit to join marine and terrestrial HVDC Cables together.

3.43 There are a number of construction compounds required across the route of the HVDC Cables. These compounds have been designed and grouped as follows:

3.43.1 Primary Compounds (main compound): These are major cable compounds at either end of the scheme and one central location. There are three Primary Compound locations on the HVDC Cable Route as follows:

- (a) A165 (Fraisthorpe);
- (b) A1034 (Market Weighton); and
- (c) A63 (Newsholme).

3.43.2 Secondary Compounds (strategic location with good access). There are 10 secondary compound locations on the HVDC Cable Route as follows:

- (a) B1249 (Wandsford);
- (b) Driffield Road (Skerne) (1 of 2);
- (c) Driffield Road (Skerne) (2 of 2);
- (d) A164 (Hutton) (1 of 2);
- (e) A164 (Hutton) (2 of 2);
- (f) Beverley Road (Lund);

² For example, The National Grid Viking Link Limited (Viking Link Interconnector) Compulsory Purchase Order 2019 which included a Cable Construction Right and an HVDC Cable Right.

- (g) Skiff Lane (Tollingham);
- (h) A614 east (Bursea);
- (i) A614 west (Portington); and
- (j) Redhouse Lane (Drax).

3.43.3 Tertiary Compounds (satellite compound accessed from the haul road). There are generally located where there is flat ground and otherwise a large gap between compounds. There are four tertiary compound locations on the HVDC Cable Route as follows:

- (a) Gransmoor Lane (Gransmoor Quarry);
- (b) Cliffe Lane (North Cliffe);
- (c) Unnamed road (east of Middleton on the Wolds); and
- (d) Unnamed road (Kiplingcotes, South Dalton

Accesses

3.44 The Order land also includes a number of different accesses. These accesses can be categorised as follows:

3.44.1 permanent accesses required to access the Order land during the construction and operational phases of the English Onshore Scheme;

3.44.2 temporary accesses required to access the Order land during the construction phase of the English Onshore Scheme only; and

3.44.3 temporary accesses which are only required to access the construction compounds during the construction phase of the English Onshore Scheme.

3.45 NGET may rely on their permitted development rights under the Town and Country Planning (General Permitted Development) Order 1995 should alternative accesses be required.

3.46 Some optionality has also been added around the accesses, for example see paragraph 7.13 and the commentary surrounding engagement with Mrs Richardson and Mr Oliver. Only one option will be utilised.

4. LAND TO BE ACQUIRED

4.1 The following plots of land are to be compulsorily acquired as they are required by NGET on a permanent basis:

4.1.1 Plot 1/7: Converter Station; and

4.1.2 Plots 1/7a, 1/15a/ 1/16a and 1/17a: BNG land.

4.2 Freehold acquisition of the Converter Station plot is necessary to ensure that NGET has exclusive possession and control of the land required for the safe construction, operation and maintenance of Converter Station. This is consistent with previous electricity transmission and interconnection projects which have been confirmed by the Secretary of State³.

4.3 Freehold acquisition of the BNG land is necessary to deliver and manage land required for biodiversity net gain.

5. RIGHTS TO BE CREATED

5.1 Save in respect of the land identified at section 4, NGET's approach is to only acquire the interests that it requires over the various plots within the Order (**the Order Land**). Accordingly, for much of the scheme NGET seeks to create new rights over land rather than to acquire land.

5.2 The Landfall is at Fraithorpe Beach, East Riding. The route of the HVDC Cable runs generally in a south westerly direction from the Landfall to the Converter Station near the existing Drax 400 kV substation. From the Converter Station, the route of the HVAC Cable runs in a westerly direction to the existing Drax 400 kV substation. Save for the Converter Station, NGET intends to acquire rights in respect of the Order Land.

5.3 A number of rights are to be created compulsorily in relation to the different elements of the English Onshore Scheme.

5.4 NGET's land rights strategy has been to acquire easements for the electricity cables as the infrastructure is situated underground and permanent acquisition of the land is not required. Therefore, the Order creates new rights in land compulsorily, as opposed to permanently acquiring the relevant land. NGET's approach to the creation of rights follows a proportionate approach in the use of its powers of compulsory acquisition.

5.5 Not all plots require the same rights, and so NGET's strategy has been to compulsorily acquire different classes of rights over different plots to ensure that it only compulsorily acquires the rights that are necessary for the relevant plot. The classes of rights are defined below. NGET's approach to the categorisation of these rights follows a proportionate approach.

5.6 The following classes of rights, which are described in full in Appendix 2, are to be created over the various plots of land.

5.6.1 Access Rights;

5.6.2 Electricity Infrastructure Construction Rights;

5.6.3 Construction Compound Rights;

5.6.4 Drainage Rights;

³ For example The Greenlink Interconnector Limited (Greenlink, Pembroke) Compulsory Purchase Order 2020 and The National Grid Viking Link Limited (Viking Link Interconnector) Compulsory Purchase Order 2019.

- 5.6.5 HVAC Rights;
 - 5.6.6 HVDC Rights;
 - 5.6.7 Landfall Rights;
 - 5.6.8 Landscaping Rights; and
 - 5.6.9 Temporary Access Rights.
- 5.7 The Order will authorise the creation of these new rights over different plots of the Order Land. The new rights sought by NGET have been separated into these separate rights packages based on their purpose and applied to specific plots, as appropriate.
- 5.8 Some of the rights are only required for temporary purposes, such as the creation of construction compounds, and will only be exercised during the construction phase. Other rights will be permanent in nature, such as the right to keep installed, operate, maintain and decommission the HVAC and HVDC Cables. Others, such as the right to access the land for the purpose of maintaining the HVAC and HVDC Cables, will be permanent in nature but, whilst permanent in nature, will only be exercised intermittently in practice.
- 5.9 The separate rights packages have been drafted in this way to ensure that a proportionate approach to compulsory purchase is being taken in respect of each and every plot, so that the impact for affected landowners and occupiers is limited so far as reasonably practicable. Accordingly, if a land parcel is only required in order to facilitate limited works, the limited rights package is sought in respect of that land.
- 5.10 The Order clearly identifies whether it is proposed to acquire land or new rights in respect of the plots within the Order Land. Where new rights are proposed to be acquired, the description identifies the name of the appropriate rights package. In some instances, such as for Plot 1/3, more than one rights package may be required.
- 5.11 The Order defines the works to which the different rights will apply. The works are defined as the electricity infrastructure. This term means the new HVAC Cables and HVDC Cables and associated works to be constructed including the substation and converter station.
- 5.12 The different rights packages are set out in Appendix 2 and their purposes are summarised below:
- Access Rights**
- 5.12.1 These rights will permit NGET to access land and adjoining land for the purposes of constructing, installing, commissioning, inspecting, surveying, maintaining, repairing, altering, renewing, replacing and removing or decommissioning the electricity infrastructure, and/or the establishment, use and removal of works compounds, together with associated rights.
 - 5.12.2 These rights will be required on a permanent basis as they relate to the operation and maintenance of the electricity infrastructure.

Electricity Infrastructure Construction Rights

- 5.12.3 These rights will provide NGET with the rights required to facilitate the construction and commissioning of the electricity infrastructure and associated development.
- 5.12.4 If NGET is required to acquire rights compulsorily, it intends to do this in two phases. To enable the construction phase of the English Onshore Scheme to proceed, the first phase will enable NGET to acquire these Electricity Infrastructure Construction Rights compulsorily. Following completion of the works and to enable the permanent operation of the English Onshore Scheme, the second phase will enable NGET to acquire HVAC Rights or HVDC Rights (as appropriate).
- 5.12.5 Save for a short period, these Electricity Infrastructure Construction Rights will only be required during construction of the English Onshore Scheme. These rights will also include the ability for NGET to energise and commercially operate the electricity infrastructure for a period of no more than four months following initial commercial operation.
- 5.12.6 The reason that this four-month period of operation is included within these Electricity Infrastructure Construction Rights to enable the operation of the English Onshore Scheme in the period between completion of construction and vesting pursuant to general vesting declarations (**GVD**). Land rights in respect of the HVDC Rights and HVAC Rights cannot vest in NGET until a period of three months has expired following execution of a GVD and the completion of service of the relevant notices on the relevant landowners. Therefore, this four-month period is included to ensure that the English Onshore Scheme can operate for the period following completion of construction pursuant to the Electricity Infrastructure Connection Rights and before the vesting of the permanent land rights pursuant to the HVAC Rights or the HVDC Rights.

Construction Compound Rights

- 5.12.7 These rights will provide NGET with the rights required necessary for the purposes of erecting, creating, using and removing works compounds and associated rights.
- 5.12.8 These rights will be sought over those construction compounds that sit outside of the main construction corridor.

Drainage Rights

- 5.12.9 These rights will provide NGET with the rights necessary to carry out de-watering and drainage works and install, alter, use, maintain, reinstate or remove drainage systems and associated rights.

HVAC Rights

- 5.12.10 These rights will provide NGET with the rights required in connection with the retention, commissioning, operation, protection, maintenance, surveying, repair, renewal, replacement, removal and decommissioning of the HVAC Cables and the rights to protect and prevent interference with the HVAC Cables.
- 5.12.11 These rights are needed in connection with the permanent electricity infrastructure. As explained in paragraphs 3.2 to 3.7 above, the final positioning of the HVAC Cable is not yet known. However, a permanent rights corridor of 50m in width will be required where HDD or other trenchless construction techniques are used. Where construction via trenched installation is used, a permanent rights corridor of 25m in width is required. In both cases, these rights are required to accommodate the infrastructure, provide access for maintenance and to ensure that the electricity infrastructure is adequately protected.
- 5.12.12 Whilst the HVAC Rights are sought over all land within the HVAC Route, so that the HVAC Cables may be installed anywhere within the relevant plots of the Order Land, in order to ensure a proportionate approach to acquisition the HVAC Rights may only be acquired over that part of the Order Land that is required for the installed infrastructure. A restriction is imposed so that the HVAC Rights may only be acquired within a limited rights corridor of 50m or 25m depending on the method of construction.
- 5.12.13 There are two exceptions to this, because NGET needs the ability to acquire such access rights as may be necessary over the Order Land in order to access the HVAC Cable. The access right within the HVAC Rights may therefore be acquired over any of the Order Land subject to this right. The second relates to the potential requirement to maintain drainage infrastructure associated with the project.
- 5.12.14 There is precedent for this approach within confirmed compulsory purchase orders. This is also consistent with the approach taken in development consent orders, where development is constructed pursuant to powers of temporary possession and permanent rights are acquired post-construction.

HVDC Rights

- 5.12.15 These rights will provide NGET with the rights required in connection with the retention, commissioning, operation, protection, maintenance, surveying, repair, renewal, replacement, removal and decommissioning of the HVDC Cables and the rights to protect and prevent interference with the HVDC Cables.
- 5.12.16 These rights are needed in connection with the permanent electricity infrastructure. As explained in paragraphs 3.2 to 3.7 above, the final positioning of the HVDC Cable is not yet known. However, a permanent rights corridor of 30m in width will be required where HDD or other trenchless construction techniques are used. Where construction is via trenched installation is used, a permanent rights corridor of 20m in width is required. In both cases, these rights are required to accommodate the infrastructure, provide access for maintenance and to ensure that the electricity infrastructure is adequately protected.

- 5.12.17 Whilst the HVDC Rights are sought over all land within the HVDC Route, so that the HVDC Cables may be installed anywhere within the relevant plots of the Order Land, in order to ensure a proportionate approach to acquisition the HVDC Rights may only be acquired over that part of the Order Land that is required for the installed infrastructure. A restriction is imposed so that the HVDC Rights may only be acquired within a limited rights corridor of 30m or 20m depending on the method of construction.
- 5.12.18 There are two exceptions to this, because NGET needs the ability to acquire such access rights as may be necessary over the Order Land in order to access the HVAC Cable. The access right within the HVAC Rights may therefore be acquired over any of the Order Land subject to this right. The second relates to the potential requirement to maintain drainage infrastructure associated with the project.
- 5.12.19 There is precedent for this approach within confirmed compulsory purchase orders. This is also consistent with the approach taken in development consent orders, where development is constructed pursuant to powers of temporary possession and permanent rights are acquired post-construction.

Landfall Rights

- 5.12.20 These rights will provide NGET with the rights required in connection with the construction, retention, commissioning, operation, protection, maintenance, surveying, repair, renewal, replacement, removal and decommissioning of the HVDC Cables and the rights to protect and prevent interference with the HVDC Cables and associated rights at the point of the Landfall.
- 5.12.21 The Landfall is a critical component of the English Onshore Scheme

Landscaping Rights

- 5.12.22 These rights will provide NGET with the rights required for the purposes of or incidental to the installation, inspection, retention, operation, protection, maintenance, repair, renewal, replanting and replacement of landscaping, ecological and/or environmental measures and associated rights including in relation to landscaping.
- 5.12.23 These rights will be required on a permanent basis, to ensure that landscaping works and environmental and ecological measures are maintained throughout the lifetime of the Project including in relation to landscaping.

Temporary Access Rights

- 5.12.24 These rights will permit NGET to access land and adjoining land during construction and commissioning, together with associated rights.
- 5.12.25 These rights will be required on a temporary basis as they relate to the early works required to establish the construction scheme for the infrastructure.

6. ENGAGEMENT WITH AFFECTED PARTIES

6.1 NGET has sought to voluntarily acquire all necessary rights voluntarily through negotiation with the known landowners.

Land to be Acquired

6.2 NGET has limited its permanent acquisition to the land that it will require permanent control of.

6.3 Heads of Terms were issued to the following parties for the acquisition of land.

Plots	Plot Owner	Status of Negotiations
1/7 Converter Station	Kate Elizabeth Bingley	Option Agreement dated 5 August 2022 and made between: (1) Kate Elizabeth Bingley; and (2) NGET
1/7a, 1/15a/ 1/16a, 1/17a BNG land	Kate Elizabeth Bingley, Jack Richard Stones, Rachel Jessica Mary Stones	Heads of Terms to acquire the leasehold interest issued on 7 August 2023 (The CPO includes the acquisition of the freehold interest as the compulsory acquisition of the leasehold interest is not possible however NGET is seeking to voluntarily acquire the leasehold interest).

Rights to be Acquired

6.4 NGET has employed a comprehensive and consistent land rights strategy in order to acquire the interests in the plots that it requires to deliver the Project. National Grid's land rights strategy was introduced in 2010 in order to provide a consistent methodology for acquiring land rights for National Grid's infrastructure projects.

6.5 This strategy has comprised of offers being submitted to each landowner, with incentives linked to the early acceptance of offers.

6.6 Heads of Terms for the Option to Grant enabling NGET to enter land for the construction and installation of the cable and associated infrastructure and post installation to enter into a Deed of Easement were issued to landowners.

- 6.7 NGET has a 5 year period in which to exercise the Option to Grant (i.e. in which they are to serve the construction notice). The long stop completion date it to call down the Deed of Easement is 8 years following service of the construction notice. The total offer from NGET (which includes a market value consideration payment based on freehold value with vacant possession) contains an incentive payment, payable on completion of the Option to Grant, subject to the Option to Grant being completed within 16 weeks from the date of the issue of Heads of Terms.
- 6.8 In advance of the issue of Heads of Terms and following consultation and the submission of the Planning Applications, NGET held two briefing sessions with local land agents to introduce the Heads of Terms. These briefings were held on 23 September 2022 and 29 September 2022. A landowners and agent drop-in session was held on 7 February 2023.
- 6.9 As part of this strategy, NGET provided draft heads of terms to each of the landowners. Heads of Terms were issued between 15 December 2022 and 20 December 2022. Following further engagement with landowners and agents, revised Heads of Terms were issued between 9 June 2023 and 27 July 2023. Appendix 3 provides a summary of the status of negotiations with landowners. However it does not include those plots where the land is unregistered and the owner of that unregistered plot remains unknown. There are a small number of minor plots where Heads of Terms have not yet been issued, however Heads of Terms are expected to be issued imminently and the landowners of these plots have been sent introductory engagement correspondence for the Project.

Engagement with Land Interest Group (LIG) and the National Farmer's Union (the NFU)

- 6.10 NGET has negotiated actively with landowners (including a local land interest group comprising a number of the landowners' land agents (known as LIG) and the NFU) in parallel with the compulsory acquisition process. Numerous and regular meetings have taken place with the local land agents. For example, NGET has held meetings with local land agents on 3 December 2021, 23 September 2022 and 29 September 2022, 23 November 2022, 29 November 2022, 7 December 2022, 15 December 2022, 21 December 2022, 16 May 2023 and 19 May 2023 to discuss heads of terms and other queries. Additionally, there has been regular correspondence between NGET and the local land agents as NGET has sought to progress voluntary negotiations.
- 6.11 NGET has paid the agreed legal fees of Mills and Reeve LLP to negotiate the template Heads of Terms on behalf of the LIG, NFU and their members. Numerous and regular meetings have taken place between NGET's appointed solicitors (CMS) and Mills and Reeve LLP to agree the template Heads of Terms. For example, meetings were held on 15 December 2022, 22 February 2023, 30 March 2023, 27 April 2023 and 24 May 2023.
- 6.12 NGET has undertaken further work in respect of cable depth in order to address site specific considerations that it has been aware with through engagement with LIG and the NFU. This engagement is set out in section 7.14 to 7.21 below.

Land in Unknown Ownership

- 6.13 NGET has sought to identify the ownership of land where the ownership is currently unknown. The Table below identifies land where the ownership is currently unknown.

Plot	Size	Description	Ownership	Rights
1/48	10.56 square metres	Acquisition of Landscaping Rights over 10.56 square metres of hardstanding, lying east of The Norwoods and north east of Woodcock Wood, in the parish of Long Drax	Unknown	Acquisition of Landscaping Rights
2/59	114.98 square metres	Acquisition of Drainage Rights over 114.98 square metres of grassed area, ditch, direction signage and metal fencing, lying east of Mole End and west of The Lodge, in the parish of Long Drax	Unknown	Acquisition of Drainage Rights
2/72a	35.49 square metres	Acquisition of Access Rights and Temporary Access Rights over 35.49 square metres of agricultural track, lying east of Eastholme and south east of Sewage Works, in the Parish of Barmby on the Marsh	Unknown	Acquisition of Access Rights and Temporary Access Rights
2/74	816.67 square metres	Acquisition of Access Rights and Temporary Access Rights over 816.67 square metres of private track (Bankfield Lane), lying east of Eastholme and south east of Sewage Works, in the Parish of Barmby on the Marsh	Unknown	Acquisition of Access Rights and Temporary Access Rights
2/74a	364.67 square metres	Acquisition of Access Rights and Temporary Access Rights over 364.67 square metres of private track (Bankfield Lane), lying east of Eastholme and south east Sewage Works, in the Parish of Barmby on the Marsh	Unknown	Acquisition of Access Rights and Temporary Access Rights
2/80	955.16 square metres	Acquisition of Access Rights, Temporary Access Rights and Drainage Rights over 955.16 square metres of agricultural track (Bankfield Lane) and drain, lying south of Red Marsh and west of Lowfield Drain in the parish of Barmby on the Marsh	Unknown	Acquisition of Access Rights, Temporary Access Rights and Drainage Rights

2/85	1529.19 square metres	Acquisition of Access Rights and Temporary Access Rights over 1529.19 square metres of agricultural track (Bankfield Lane), lying north of Low Field and north west of Pump House, in the parish of Barmby on the Marsh	Unknown	Acquisition of Access Rights and Temporary Access Rights
2/85a	219.24 square metres	Acquisition of Access Rights and Temporary Access Rights over 219.24 square metres of agricultural track (Gateland Field Lane), lying north east of Low Field and north of Pump House, in the parish of Barmby on the Marsh	Unknown	Acquisition of Access Rights and Temporary Access Rights
2/85b	656.13 square metres	Acquisition of Access Rights and Temporary Access Rights over 656.13 square metres of agricultural track (Gateland Field Lane), lying north of Low Field and north west of Pump House, in the parish of Barmby on the Marsh	Unknown	Acquisition of Access Rights and Temporary Access Rights
2/86	83.63 square metres	Acquisition of Access Rights and Temporary Access Rights over 83.63 square metres of agricultural tracks (Gateland Field Lane and Bankfield Lane), lying north of Pump House and south east of Red Marsh, in the parish of Barmby on the Marsh	Unknown	Acquisition of Access Rights and Temporary Access Rights
2/90	10381.39 square metres	Acquisition of Electricity Infrastructure Construction Rights and HVDC Rights over 10381.39 square metres of agricultural land, lying west of Gateland Field Lane and east of Red Marsh, in the parish of Barmby on the Marsh	Unknown	Acquisition of Electricity Infrastructure Construction Rights and HVDC Rights
2/91	2774.17 square metres	Acquisition of Drainage Rights over 2774.17 square metres of agricultural land, lying north of Bankfield Lane and north west of Low Field, in the parish of Barmby	Unknown	Acquisition of Drainage Rights

2/92	265.15 square metres	Acquisition of Access Rights, Temporary Access Rights and Drainage Rights over 265.15 square metres of agricultural land, lying west of Gateland Field Lane and north of Pump House, in the parish of Barmby on the Marsh	Unknown	Acquisition of Access Rights, Temporary Access Rights and Drainage Rights
2/93	6.97 square metres	Acquisition of Drainage Rights over 6.97 square metres of drain, lying west of Gateland Field Lane and north east of Red Marsh, in the parish of Barmby on the Marsh	Unknown	Acquisition of Drainage Rights
2/96	528.68 square metres	Acquisition of Electricity Infrastructure Construction Rights and HVDC Rights over 528.68 square metres of agricultural track (Gateland Field Lane), lying north east of Low Field and east of Red Marsh, in the parish of Barmby on the Marsh	Unknown	Acquisition of Electricity Infrastructure Construction Rights and HVDC Rights
2/97	194.20 square metres	Acquisition of Access Rights and Temporary Access Rights over 194.20 square metres of agricultural track (Gateland Field Lane), north of Pump House and east of Red Marsh in the parish of Barmby on the Marsh	Unknown	Acquisition of Access Rights and Temporary Access Rights
2/97a	37.94 square metres	Acquisition of Access Rights and Temporary Access Rights over 37.94 square metres of grass verge, east of Red Marsh and north of Pump House in the parish of Barmby on the Marsh	Unknown	Acquisition of Access Rights and Temporary Access Rights
2/98	467.48 square metres	Acquisition of Electricity Infrastructure Construction Rights and HVDC Rights over 467.48 square metres of grass verge and drain (Lowfield Drain), east of Red Marsh and north of Pump House in the parish of Barmby on the Marsh	Unknown	Acquisition of Electricity Infrastructure Construction Rights and HVDC Rights

3/103	3867.42 square metres	Acquisition of Access Rights and Temporary Access Rights over 3867.42 square metres of agricultural track (Gateland Field Lane and Station Lane), lying north west of Seave Carr Bottoms and south of The Old Railway Station in the Parish of Barmby on the Marsh	Unknown	Acquisition of Access Rights and Temporary Access Rights
3/123	141.25 square metres	Acquisition of Access Rights and Temporary Access Rights over 141.25 square metres of track and scrubland lying south west of Mount Pleasant, south east of Asselby Nurseries in the Parish of Barmby on the Marsh	Unknown	Acquisition of Access Rights and Temporary Access Rights
4/175	39.91 square metres	Acquisition of Electricity Infrastructure Construction Rights and HVDC Rights over 39.91 square metres of agricultural land, lying north of Phoenix Farm, south of Asselby Marsh, in the Parish of Asselby	Unknown	Acquisition of Electricity Infrastructure Construction Rights and HVDC Rights
4/183	38.90 square metres	Acquisition of Electricity Infrastructure Construction Rights and HVDC Rights over 38.90 square metres of agricultural land and public footpath (EY/Asselby Footpath No.2), lying north east of Mount Pleasant, north of Crossing Farm, in the Parish of Asselby	Unknown	Acquisition of Electricity Infrastructure Construction Rights and HVDC Rights
7/258	6.60 square metres	Acquisition of Access Rights, Temporary Access Rights and Drainage Rights over 6.60 square metres of agricultural land, lying north west of Oak Tree, south of North Gates, in the Parish of Howden	Unknown	Acquisition of Access Rights, Temporary Access Rights and Drainage Rights
11/379	253.30 square metres	Acquisition of Electricity Infrastructure Construction Rights and HVDC Rights over 253.30 square metres of woodland, lying south east of Chapel Farm and north east of Sikes Farm, in the Parish of Spaldington	Unknown	Acquisition of Electricity Infrastructure Construction Rights and HVDC Rights

12/404a	29.07 square metres	Acquisition of Access Rights and Temporary Access Rights over 29.07 square metres of footbridge, lying south east of Bursea Lane Farm, west of Bursea Lodge, in the Parish of Holme upon Spalding Moor	Unknown	Acquisition of Access Rights and Temporary Access Rights
12/398a	1165.08 square metres	Acquisition of Electricity Infrastructure Construction Rights and HVDC Rights over 1165.08 square metres of public adopted highway (Bursea Lane), lying south of Bursea Lane Farm, west of Bursea Lodge, in the Parish of Holme upon Spalding Moor	Unknown (in respect of part)	Acquisition of Electricity Infrastructure Construction Rights and HVDC Rights
13/414	46.91 square metres	Acquisition of Drainage Rights over 46.91 square metres of drain and hedgerow, lying north west of Grange Farm, south west of Plump Bungalow, in the Parish of Holme upon Spalding Moor	Unknown	Acquisition of Drainage Rights
13/415	114.67 square metres	Acquisition of Electricity Infrastructure Construction Rights and HVDC Rights over 114.67 square metres of drain and hedgerow, lying north west of Grange Farm, south west of Plump Bungalow in the Parish of Holme upon Spalding Moor	Unknown	Acquisition of Electricity Infrastructure Construction Rights and HVDC Rights
14/445a	44.54 square metres	Acquisition of Landscaping Rights over 44.54 square metres of scrubland, lying north west of Tollingham Cottages, south of Skiff Farm, in the Parish of Holme upon Spalding Moor	Unknown	Acquisition of Landscaping Rights
14/445b	17.19 square metres	Acquisition of Landscaping Rights over 17.19 square metres of scrubland, lying north west of Tollingham Cottages, south of Skiff Farm, in the Parish of Holme upon Spalding Moor	Unknown	Acquisition of Landscaping Rights
14/468b	79.18 square metres	Acquisition of Access Rights and Temporary Access Rights over 79.18 square metres of part of highway verge (Lock Lane), lying south east of Keepers Cottage, north west of Tollingham Warren, in the Parish of Holme upon Spalding Moor	Unknown	Acquisition of Access Rights and Temporary Access Rights

18/538a	2.81 square metres	Acquisition of Landscaping Rights over 2.81 square metres of grassland and hedgerow, lying north of Lodge Plantation, south of Crossfield House, in the Parish of Market Weighton	Unknown	Acquisition of Landscaping Rights
18/539a	64.42 square metres	Acquisition of Landscaping Rights over 64.42 square metres of grassland and hedgerow lying north of Lodge Plantation, south of Crossfield House, in the Parish of Market Weighton	Unknown	Acquisition of Landscaping Rights
18/542b	10.97 square metres	Acquisition of Access Rights and Temporary Access Rights over 10.97 square metres of grass and hedgerow lying north of Lodge Plantation, south of Crossfield House, in the Parish of Market Weighton	Unknown	Acquisition of Access Rights and Temporary Access Rights
19/575c	129.75 square metres	Acquisition of Access Rights and Temporary Access Rights over 129.75 square metres of hedgerow, lying east of Middle Dale, south of The Bungalow, in the Parish of Market Weighton	Unknown	Acquisition of Access Rights and Temporary Access Rights
22/626a	25.43 square metres	Acquisition of Landscaping Rights over 25.43 square metres of grassland and hedgerow lying south of Warren Lodge, north west of Ridgehill Cottage, in the Parishes of Goodmanham and Market Weighton	Unknown	Acquisition of Landscaping Rights
22/628a	269.72 square metres	Acquisition of Electricity Infrastructure Construction Rights and HVDC Rights over 269.72 square metres of grassland and hedgerow lying south of Warren Lodge, north west of Ridgehill Cottage in the Parishes of Goodmanham and Market Weighton	Unknown	Acquisition of Electricity Infrastructure Construction Rights and HVDC Rights

22/631a	133.49 square metres	Acquisition of Landscaping Rights over 133.49 square metres of grassland and hedgerow lying south of Warren Lodge, north west of Ridgehill Cottage in the Parish of Goodmanham	Unknown	Acquisition of Landscaping Rights
22/633a	2.56 square metres	Acquisition of Landscaping Rights over 2.56 square metres of grassland, south of Warren Lodge lying north west of Ridgehill Cottage, in the Parish of Goodmanham and Etton	Unknown	Acquisition of Landscaping Rights
26/744	217.78 square metres	Acquisition of Landscaping Rights over 217.78 square metres of public adopted highway verge (Lund Wold Road) and hedgerow lying south east of Vicarage Farm and west of Corporation Farm, in the Parish of Lund	Unknown	Acquisition of Landscaping Rights
26/745	434.82 square metres	Acquisition of Landscaping Rights over 434.82 square metres of public adopted highway verge (Lund Wold Road) lying south east of Vicarage Farm and west of Corporation Farm, in the Parish of Lund	Unknown	Acquisition of Landscaping Rights
31/834	65.80 square metres	Acquisition of Access Rights and Temporary Access Rights over 65.80 square metres of grassland, lying west of Manor Farm, north east of Little Bustard Farm, in the Parish of Hutton Cranswick	Unknown	Acquisition of Access Rights and Temporary Access Rights
32/859a	162.20 square metres	Acquisition of Electricity Infrastructure Construction Rights and HVDC Rights over 162.20 square metres of scrubland, lying north of Allotment Gardens, south west of Hutton Balk, in the Parish of Hutton Cranswick	Unknown	Acquisition of Electricity Infrastructure Construction Rights and HVDC Rights
32/859b	101.62 square metres	Acquisition of Electricity Infrastructure Construction Rights and HVDC Rights over 101.62 square metres of scrubland, lying north of Allotment Gardens, south west of Hutton Balk, in the Parish of Hutton Cranswick	Unknown	Acquisition of Electricity Infrastructure Construction Rights and HVDC Rights

32/903	287.86 square metres	Acquisition of Drainage Rights over 287.86 square metres of agricultural land, lying north west of Hutton Gatehouse, east of Keepers House, in the Parish of Hutton Cranswick	Unknown	Acquisition of Drainage Rights
32/905	188.82 square metres	Acquisition of Electricity Infrastructure Construction Rights and HVDC Rights over 188.82 square metres of agricultural land, lying north west of Hutton Gatehouse, east of Keepers House, in the Parish of Hutton Cranswick	Unknown	Acquisition of Electricity Infrastructure Construction Rights and HVDC Rights
39/1094	314.42 square metres	Acquisition of Temporary Access Rights over 314.42 square metres of hedgerow and drain, lying south of Centre Farm, north of Manor Farm Cottage, in the Parish of Kelk	Unknown	Acquisition of Temporary Access Rights

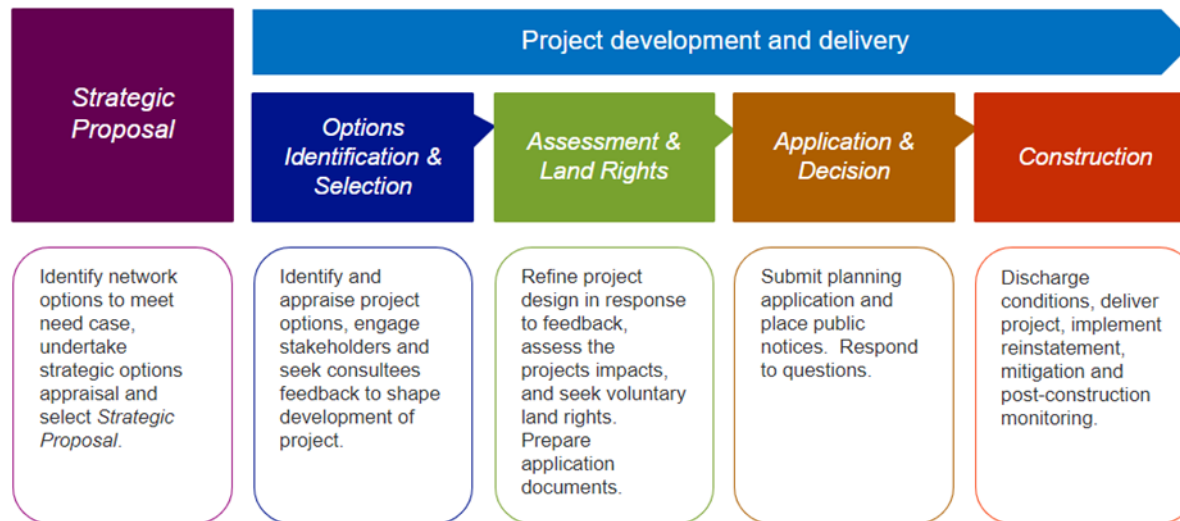
- 6.14 NGET has taken active steps to identify the owners (or reputed owners) of any unregistered plots. This has included the erection of site notices on or close to the land in question and the serving of Request for Information forms on all landowners asking for them to clarify the extent of their land ownerships.
- 6.15 If NGET's land agents were unable to determine ownership through both non-contact and contact referencing methods, a site notice was erected and left *in situ* for a period of 12 weeks with the notices being inspected on a fortnightly basis, to include photographic evidence of the notice in situ. These site notices were erected on 8 June 2021.

Next Steps

- 6.16 NGET will continue to seek to voluntarily acquire rights over plots where there are known landowners and will continue to seek to agree heads of terms with those landowners that are yet to agree heads of terms. NGET will do this in parallel with the promotion of the Order, as the Order is its last resort to ensure that it has acquired all the rights that it requires to deliver the Project in accordance with the project programme.
- 6.17 Notwithstanding NGET's ongoing commitment to voluntary negotiations with known landowners, NGET must have certainty in respect of the rights that it requires in order to ensure the comprehensive delivery of the Project. Therefore, NGET has made the Order because:
- 6.17.1 NGET's strategy has been to obtain options by agreement. The compulsory powers provide a fall-back should the voluntary agreements fail, for example if a landowner is unwilling to grant the relevant rights once the option has been exercised;

- 6.17.2 including all interests in a compulsory purchase enables a complete set of consistent rights to be compulsorily acquired in the same way and through one process;
 - 6.17.3 compulsory purchase powers encourage landowners to negotiate, and to negotiate realistically in the context of a compulsory acquisition programme;
 - 6.17.4 powers of compulsory acquisition are more readily enforceable; and
 - 6.17.5 there remain plots of land which are in unknown ownership and in which rights must be compulsorily acquired in any event if the ownership remains unknown to ensure that the Project can be comprehensively delivered.
- 6.18 The CPO Guidance recognises that, whilst compulsory purchase should be a last resort, valuable time would be lost if NGET waited until voluntary negotiations have broken down before initiating the compulsory purchase process and that it is often sensible for formal procedures to be initiated in parallel.
- 6.19 The CPO Guidance further recognises the utility of NGET initiating compulsory purchase procedures in signalling the seriousness of its intention to landowners which may help to facilitate more meaningful negotiations.
- 6.20 The Government recognises in the Land Rights and Consents for Electricity Network Infrastructure Call for Evidence dated 4 August 2022 (the **Call for Evidence**) that: “*in some cases, costs and delays as a result of land rights and consenting processes can hinder or prevent electricity network infrastructure projects from going ahead*”. NGET is initiating the CPO process to ensure that the costs and delays as a result of land rights do not hinder or prevent the Project.
- 6.21 NGET will continue to negotiate actively with landowners in parallel with the compulsory acquisition process.
- 6.22 NGET’s approach to voluntary negotiations and compulsory acquisition is in accordance with the CPO Guidance.
- 7. ASSESSING ALTERNATIVE WAYS OF REALISING THE PRIMARY OBJECTIVE**
- 7.1 NGET’s approach to assessing alternatives is set out in the Alternatives Report prepared by NGET (the **Alternatives Report**).
- 7.2 The primary objective of the Project is to reinforce the electricity network and increase transmission network capability between Scotland and northern England by 2029 in order to enable the efficient and economic transmission of electricity.
- 7.3 As a transmission licence holder under the 1989 Act, NGET has a number of statutory duties which it must take account of in developing and maintaining its network. These duties are set out in NGET’s Stakeholder, Community and Amenity Policy. As a transmission licence holder NGET is required to develop and maintain an efficient, coordinated and economical electricity transmission system and to facilitate competition in the supply and generation of electricity.

- 7.4 Under Schedule 9 to the 1989 Act, NGET is required to consider ways to preserve amenity in England, which it interprets to mean the natural environment, cultural heritage, landscape and visual quality, and also includes the impact of its works on communities, such as the effects of noise and disturbance from construction.
- 7.5 NGET has a systematic approach to developing new infrastructure projects which follows five main stages. NGET considers a range of engineering, economic, environmental and social factors consistent with its statutory duties, as well as consulting with stakeholders and members of the public at key stages by being open with information and transparent about the judgements it makes. This is demonstrated in the diagram below.



- 7.6 The Alternatives Report demonstrates the steps that NGET has taken in developing the Project and the English Onshore Scheme. The next section summarises the steps taken.

Strategic Proposal Appraisal

- 7.7 Consideration was given to developing subsea links from the existing Peterhead substation in Aberdeenshire, Scotland, to substations within NGET's licence area from Blyth in the north to Spalding North in the south. Overhead line options were considered and discounted as part of this exercise as they would not meet the need case of providing additional cross-border transmission capability by 2029. The outcome of this assessment was that the existing substation at Drax was the preferred proposal for the Project.

Options Identification

7.8 Following the outcome of the strategic proposal appraisal, a route and site selection study was undertaken firstly considering alternative landfall and converter station sites and secondly underground cable routes between them. The objective of this step was to identify preferred landfall and converter station sites and an underground cable route taking account of NGET’s statutory duties which would form the basis of the English Onshore Scheme. This step comprised environmental and engineering studies as well as consultation with key statutory consultees.

7.9 This included the assessment of:

7.9.1 landfall areas, leading to the selection of the Landfall as the preferred landfall;

7.9.2 converter station sites, leading to the selection of the Converter Station and Substation.

7.9.3 underground cable route corridor (with a two-step process comprising firstly identification of broad route corridors and secondly identification of potential route alignments within those corridors, leading to the selection of the HVDC Cable route).

7.10 In parallel, consideration was also given to alternative subsea cable routes as part of the identification of the Marine Scheme.

Consultation & Further Consideration

7.11 Further refinement of the English Onshore Scheme was undertaken in parallel with the EIA process as part of the Planning Application to inform a greater level of design definition and further consider potential environmental impacts and opportunities for mitigation. This took account of landowner and other stakeholder requirements.

7.12 This resulted in modifications to the route alignment in response to detailed site surveys and landowner feedback as well as consideration of installation methods and the siting of temporary construction requirements such as access routes, compounds and drainage. These amendments are set out at section 2.7 of the Alternatives Report and a number of examples are provided in the table below.

7.13 NGET has revisited the work undertaken to date following the Project refinement and considers that each of the decisions remains valid in light of the final Project, which meets the primary objective.

Plots	Plot Owner	Status of Negotiation
Original plots - 40/1122 and 40/1122a	T. Richardson & Co Limited	Request from landowner to divert haul road from going through her Ridge and Furrow field. After exploring multiple options with the landowner and Mott Macdonald, the landowner’s agent consented for the haul road route to go through a smaller area of ridge and furrow and as a result, the design has been updated and a new plan sent in the revised set of Heads of Terms for the landowner’s consideration. Status- negotiating. This has therefore been included as an option within the CPO. Only one option will be used.

N/A (this access has been removed)	Mr Slingsby	Mr Slingsby was very worried about the proposed access route past his farmhouse and through the farmyard. He was worried about the impact this would have on his family by having heavy goods vehicles using this access. The engineering team and Mott Macdonald assessed the potential of accessing the cable easement from the northern side of the holding and agreed under the circumstances that this would be feasible. As a result, this access route has been removed from the design and the new plan sent in the revised terms for the landowner to consider. Status - negotiating.
Original plots 14/437a, 14/442	Alan Richard Thompson Marsland	The proposed compound sat opposite the family's farmhouse so they were concerned how the light/noise pollution would affect them. The proposed bell mouth also sat opposite their farm drive which they operate a haulage business from and were worried about the added risk of have a crossing opposite the farm entrance. The engineering team and Mott MacDonald reviewed this and agreed the compound could be moved to the east of the cable swathe. This has therefore been included as an option within the CPO. Only one option will be used. The design has been updated and the landowner has been sent both compound options to consider with their revised Heads of Terms. Status - negotiating.
Original plots 11/346, 11/357, 11/365	John Oliver and Christine Margaret Thomas	After feedback from the landowner, the engineering team and Mott Macdonald reviewed the possible alternatives. As a result, Fisher German have engaged with the neighbouring landowner, who has agreed for the haul road to be re-located onto his land. This has therefore been included as an option within the CPO. Only one option will be used. The design has been updated and as a result, Mr Oliver has been sent a plan with the cable easement and a separate plan with the haul road showing to give him the opportunity to consider. Status - negotiating.
5/198	Mr Wright	The engineering and design team agreed to extend the HDD in this location to go under Mr Wright's Christmas tree farm to lessen the impact on his business. Due to ongoing conversations with the landowner, the engineering team then also agreed to divert the haul road as to avoid the Christmas tree farm. As a result, the design has been updated and the new plan sent to the landowner in the revised terms.
Original plots – 34/958, 34/960, 34/956d, 34/965a, 34/965e, 34/96, 34/962, 34/962, 34/961a, 34/959,	Mr Dixon	Mr Dixon raised concerns that the cable swathe would go through an area of his land where they had planned to relocate their farmyard to. They had already erected their first farm building which was being clipped by the planning boundary. Fisher German met the landowner and agent multiple times to negotiate an alternative and the landowner approached the neighbouring landowner who agreed for the cable swathe to be diverted through their land. This has therefore been included as an option within the CPO. Only one option will be used. As a result, the design has been updated and the neighbouring landowner has been sent heads of terms.

34/954a, 34/954, 34/956		
Original plots 22/676	Nicola Whitfield	The landowner was concerned that the cable alignment would impact her as the land use is amenity land and is an extension of her garden. Following meetings with the landowner, Fisher German and the NG engineering team, the design was amended to move the cable further to the east to reduce impact on the landowner.

Site- Specific Commitments

- 7.14 NGET has considered the minimum burial depth of the cables which form part of the English Onshore Scheme on a case-by-case basis.
- 7.15 The cables will be laid so as to avoid interference with existing agricultural operations and will be laid in accordance with Energy Networks Association Guidance “Cable Laying on Agricultural Land” Ref: G57:Issue2:2019 (“**ENA Guidance**”). The ENA Guidance has been developed in combination with the Energy Networks Association members together with specialised external consultants, relevant UK and GB Trade Associations and industry bodies, manufacturers, suppliers, and users of the documents. The ENA Guidance has been drafted to assist the Energy Networks Association members with complying with their statutory obligations.
- 7.16 NGET’s initial heads of terms confirmed that the cables will generally be laid so as to avoid continued interference with normal agricultural operations as far as reasonably practicable and that the cables shall be laid to contour with a depth of cover not less than 900mm from the original surface to the top of the protective tile above the cables, except where necessary for good engineering reasons and with the agreement of the relevant landowner. This is reiterated in NGET’s construction best practice for underground cable installation Version 1 (the “**Best Practice Guidance**”) which confirms that the cable will be laid to avoid interference with normal agricultural operations wherever possible. The 900m depth identified is a minimum depth.
- 7.17 NGET was aware of specific soil and drainage conditions that warranted early consideration of whether a greater minimum burial depth would be appropriate in some areas. Having received comprehensive feedback from landowners, and in light of the unique underlying geology and the farming and cultivation practices carried out along sections of the route, NGET engaged local drainage experts Local Drainage Consultancy Ltd (“**LDC**”) to analyse the cable route. The analysis is shown on the Cable Depth Plan and is based on the following factors relevant to cable depth:
- 7.17.1 Current and potential future farming cultivation methods and depths, as explained and in some cases evidenced by landowners;
 - 7.17.2 Intensity and layout of land drainage systems;
 - 7.17.3 Propensity for individual outfall drainage systems;
 - 7.17.4 Current and potential land use;

- 7.17.5 Topography and bearing on drain grades, layout of schemes etc.;
 - 7.17.6 Soil types and depths – certain sections of the cable route are prone to wind erosion or runoff and there is a potential issue of shrinkage of Carr and Warp land – i.e., there is a potential for reduced cover over cables in these types of areas.
 - 7.17.7 Underlying geology; and
 - 7.17.8 Flood risk.
- 7.18 The Cable Depth Plan is indicative. NGET provided the Cable Depth Plan to landowners advising that in the areas shown as “Category 1”, NGET intends to install the cables to a minimum contour depth of not less than 1.2 metres from the surface level to the top of the protective tile, except where a shallower depth is appropriate. NGET may still install to a shallower depth in respect of Category 1 land having regard to good engineering reasons relating to the underlying geology, the existence of landfill, utility crossings or other obstacles close to the surface. In negotiating the heads of terms, it was explained to landowners that where there are no factors suggesting the cables need to be laid at a greater depth, including in areas shown as “Category 1” on the Cable Depth Plan, the cables will be laid to a minimum depth of 0.9 meters in accordance with the ENA Guidance.
- 7.19 In areas shown as “Category 2” on the Cable Depth Plan, NGET have confirmed to landowners that the cables will be laid as standard to a minimum depth of 0.9 metres in accordance with the ENA Guidance, unless agricultural practices or land drainage requirements justify a greater burial depth. The 0.9 metres accords with agreed industry best practice as set out in the ENA Guidance.
- 7.20 Cable depth will be reviewed when contractors are on site and commence detailed design works to ensure that the final burial depth is safe for both landowners and the Project, affording adequate protection to the new cables from likely agricultural practices. In all cases, there will be further design work undertaken following the Order process by the contractor once they are on site, and the cables may be installed deeper in response to site specific constraints to ensure that the cables are safely installed.
- 7.21 Dialogue with landowners remains open and ongoing. NGET will consider the design further with their contractor if a landowner raises particular features of their land and/or evidence that their current agricultural practices warrant further investigation of cable burial depth.

Further Consultation

- 7.22 The Project has been the subject of extensive engagement with the public and stakeholders, including detailed discussions with affected landowners and a public consultation event. This is set out in the Community Engagement Report (the **Community Engagement Report**).
- 7.23 A Project website was launched in January 2021 and was accessible via the internet. The website and included details on the Project, online public information exhibitions and contact information.

7.24 NGET commenced public consultation at the start of 2021, when landowners along the preferred route were approached of the English Onshore Scheme were contacted by the lands team to organise surveys. There were two phases of public consultation, which are outlined below and which all landowners were invited to:

Phase 1 Public Consultation

7.24.1 Phase 1 ran for four weeks between Monday 29 March and 23 April 2021.

7.24.2 The consultation was held online, but NGET ensured through its community newsletter, press releases and adverts that it made it clear that anyone who could not take part online were able to participate by getting in touch with the Project's community relations team to arrange for a consultation pack to be sent to them via mail.

7.24.3 Through the website NGET also held three live chat sessions where anyone could speak directly to the project team using an easy-to-use live chat function. NGET also held Meet the Team video drop-in sessions, which allowed consultees to speak directly with a member of the Project team. Overall, there were 23 hours of engagement sessions available to the public.

Phase 2 Public Information Events

7.24.4 The second phase of the pre-application community engagement was a series of Public Information Exhibition Events which were undertaken between Monday 21 February and 7 March 2022. The objective of these events was to brief residents, community groups and stakeholders on updated information on the English Onshore Scheme ahead of the submission of the planning application.

7.24.5 The engagement process for Phase 2 Public Information Events mirrored that of the Phase 1 Public Consultation and presented more detailed plans. The event website was live from 21 February 2022. Those people with no access to the internet were encouraged to call the 0800 line to arrange for their questions to be answered, the mailing out of hard copies of the materials (such as the newsletter if they are outside the mailout zone) or to arrange a one-to-one call with the project team.

Outcome of Consultation

7.25 The aim of the Phase 1 Public Consultation was to inform consultees about the English Onshore Scheme at an early stage, understand their views and concerns, and collate and consider their feedback. A range of feedback was received.

7.26 The responses to the Phase 1 Public Consultation were focussed on landowners' concerns about the impact of the Project on their land interests, request for further details of the HVDC Cable route so that landowners could map against their land interest or recommendations in relation to the routing of the HVDC Cable route. NGET addressed these comments by producing a detailed and interactive map for the Phase 2 Public Information Events and explaining the rationale behind the Drax substation being the optimal location for the Project's connection to the electricity transmission network.

7.27 The objective of the Phase 2 Public Information Events was not to generate further feedback (although questions were received) but to provide further detail of the English Onshore Scheme and the content of the Planning Application. The questions received by NGET related to compensation, project design and construction impacts in relation to impacts on landowners, the environment, drainage and public rights of way.

Alternative Approaches to Land Rights

7.28 In terms of the use of the Order, NGET has sought to agree rights voluntarily as identified in section 6 above. NGET's approach of seeking easements for the cables is necessary and proportionate, as are the rights to be acquired pursuant to the Order.

7.29 In terms of alternative ways of acquiring such rights, NGET's approach of acquiring permanent rights as opposed to wayleaves is necessary and proportionate because wayleaves are time limited and would not provide adequate rights or protection to the Project in the way that the rights to be acquired pursuant to the Order would. In addition, wayleaves have a number of deficiencies as they:

7.29.1 can be withdrawn without the consent of NGET, unlike permanent rights;

7.29.2 cannot be registered at HM Land Registry in the same way as permanent rights; and

7.29.3 do not bind successors in title in the way that permanent rights do.

7.30 As a further alternative, NGET considered the use of necessary wayleaves under Schedule 4 to the 1989 Act as these overcome some of the deficiencies of a wayleave. However, necessary wayleaves still have the following deficiencies when compared to the permanent rights to be acquired pursuant to the Order:

7.30.1 a necessary wayleave is time limited (ordinarily to 15 years, which is far less than the operational lifetime of the Project), and may contain provisions allowing the owner or occupier to terminate prior to such expiry;

7.30.2 whilst a necessary wayleave can bind successors in title, it is not registrable at HM Land Registry in the same way as permanent rights;

7.30.3 the compensation provisions for a necessary wayleave provide less certainty than pursuant to the Order; and

7.30.4 the procedure for obtaining a necessary wayleave is similar in terms of time and cost to the rights acquired pursuant to the Order but affords less protection to the Project.

8. PUBLIC BENEFIT OF THE PROJECT

The Need for the Project

8.1 The primary objective of the Project is to reinforce the electricity network and increase transmission network capability between Scotland and northern England by 2029 in order to enable the efficient and economic transmission of electricity.

- 8.2 The UK and Scottish Governments have set ambitious targets to achieve net zero in their greenhouse gas emissions by 2050 in England and Wales⁴ and by 2045 in Scotland.⁵ To meet these targets the UK will need to continue to move away from traditional and polluting forms of energy generation to heat homes, charge vehicles and power businesses, and there will be a greater need for cleaner, greener energy
- 8.3 In November 2020 the UK Government set out its Ten Point Plan for a Green Industrial Revolution (the **Ten Point Plan**). The Ten Point Plan lays the foundations for the UK to meet its legal obligation to deliver Net Zero greenhouse gas emissions by 2050. The Ten Point Plan also fully recognises that in order to connect green energy generation, specifically offshore wind, the UK must undertake a significant transformation and reinforcement of its existing electricity transmission network. This requirement has been further increased by the UK Government’s British Energy Security Strategy (April 2022) (the **BESS**) which now identifies a target of delivering 50 GW of renewable wind energy by 2030.
- 8.4 The BESS sets out the Government’s aims to reduce reliance on coal and gas and to generate and store more renewable and nuclear energy in the UK and recognises the importance of the transmission network within this strategy, noting that accelerating our domestic supply of clean and affordable electricity also requires the expansion and growth of that transmission network to connect new green energy generation, and to transfer the power to where it is needed most.
- 8.5 The Call for Evidence identifies that the electricity network will be a fundamental enabler of meeting increased demand for electricity and the changing nature of supply, “transporting the power from where it is generated to the consumers and businesses who need it”.
- 8.6 The National Grid Electricity System Operator (**NGESO**) is the electricity system operator for Great Britain. NGESO annually reviews the network capabilities requirements which includes the following notable activities and publications:
- 8.6.1 Future Energy Scenarios (**FES**)– are developed annually by NGESO with input from industry and other stakeholders. The FES represent a range of different, credible ways in which the energy could evolve taking account of policy and legislation, including net zero targets.
 - 8.6.2 Electricity Ten Year Statement (**ETYS**) – using data from the FES, NGESO undertakes an annual assessment to identify points on the transmission system where more network capability is needed to ensure that energy is delivered efficiently and reliably to where it is needed.
 - 8.6.3 Network Options Assessment (**NOA**) – The NOA sets out NGESO’s recommendation for which reinforcement projects should receive investment during the coming year. These are assessed by NGESO so that the most economic and efficient solutions are recommended to proceed, and others told to hold or stop. The NOA uses the latest methodology approved by Ofgem, and outputs from the FES and ETYS.

⁴ Climate Change Act 2008 (2050 Target Amendment) Order 2019, section 2

⁵ Climate Change (Emissions Reduction Targets) (Scotland) Act 2019, section 1

- 8.7 Scotland and the north of England is characteristically an ‘exporting’ region where installed generation capacity is more than enough to supply the local demand. Larger demand areas lie in central and south of England and so the energy flows across the southern Scottish and northern English boundaries are predominantly north-to-south, which is the main driver for reinforcements. The FES, ETYS and NOA have identified that Scotland has significant quantities of green energy and there is a need to increase the cross-border capabilities of the electric transmission network.
- 8.8 The Eastern Link (which includes the Project) achieved approval to proceed in the NOA published in 2015/2016. The requirement for reinforcement has increased as the volume of renewable energy generation connecting to, or forecast to connect to, this part of the network has increased. In the 2019/2020 and the 2020/2021 NOA, proceed signals have been given to two cross border reinforcements which includes the Project.
- 8.9 The NOA published in January 2022 (**January 2022 NOA**) gave a “proceed” signal to three east coast reinforcements including the Project, and the NOA published in July 2022 (**July 2022 NOA**) continues to support east coast reinforcement including the Project. The July 2022 NOA identifies the Project as an Holistic Network Design (**HND**) essential option, being a reinforcement that is essential to deliver the Pathway to 2030.
- 8.10 HND identifies the Project as a significant reinforcement project, which is needed on top of the proposed coordinated offshore network to meet increasing bulk power flow requirements brought on by such vast volumes of low carbon generation. The HND provides a recommended offshore and onshore design for a 2030 electricity network, that facilitates the Government’s ambition for 50GW of offshore wind by 2030.”
- 8.11 The Pathway to 2030 dated July 2022 (the **Pathway to 2030**) recognises the clear value in transferring power from Scotland to England, and it also identifies that the Project is required in addition to the coordinated offshore network.
- 8.12 Ofgem has approved the initial needs case and the final needs case for the Project, with the final needs case approved in the Eastern HVDC – Conditional Decision: Final Needs Case dated 8 July 2022 (the **Ofgem FNC Decision**).
- 8.13 In the Ofgem FNC Decision, Ofgem confirmed that the Project is necessary and will deliver significant benefits for consumers by allowing additional renewable generation to connect to the network and reduce constraint costs. Ofgem have also confirmed that the technical options are clear and demonstrable with robust cost benefit analysis, and that through appropriate technical consideration NGET has come to the preferred option for the Project. The Ofgem FNC Decision reflects the national need for the Project.
- 8.14 There is also precedent for projects of a similar nature securing section 35 directions pursuant to the Planning Act 2008, demonstrating their national significance. For example, NGET’s Sea Link Reinforcement Project benefits from a section 35 direction on the basis that it:
- 8.14.1 is of national significance, taking into account that it is a large-scale linear electricity transmission reinforcement project with a 2GW capacity; and
 - 8.14.2 will play an important role in enabling an energy system that meets the UK’s commitment to reduce carbon emissions and the Government’s objectives to create a secure, reliable and affordable energy supply for consumers.

Status of the Project

8.15 Please see section 9 for more detail.

National Energy Policy

8.16 The National Infrastructure Delivery Plan 2016 – 2021 dated March 2016 (the **NIDP**) prepared by the Infrastructure and Projects Authority explains requirements and funding for national infrastructure. In the current Parliament and beyond, it recognises that network companies face an unprecedented investment challenge to maintain a reliable, secure network, and deal with changes in demand and generation that will occur in a low carbon future.

8.17 In May 2019, the Committee on Climate Change published Net Zero – The UK’s Contribution to Stopping Global Warming (the **Net Zero Report**). The Net Zero Report recommended a new target of net zero greenhouse gas emissions by 2050 and this was passed into law in June 2019. The Net Zero Report recognises that transmission network capacity will need to keep pace with developments on generation (e.g., large-scale offshore wind) and interconnections, and the Net Zero Report also recognises the need for enhanced system flexibility.

8.18 The Energy White Paper published in December 2020 (the **White Paper**) is one of the more recent Government policy papers setting out how the UK will reach net zero emissions by 2050.

8.19 The White Paper explains that it is likely that overall demand for electricity will double by 2050 due to the electrification of other sectors such as transport and heating. On page 42, it states that meeting this demand by 2050 would require “*a four-fold increase in clean electricity generation with the decarbonisation of electricity increasingly underpinning the delivery of our net zero target*”.

8.20 The White Paper identifies the Government’s aim for a fully decarbonised, reliable and low-cost power system by 2050, including 40 GW of wind generation capacity by 2030, which is enough to power every home in the UK.

8.21 At page 76, the White Paper explains the importance of electricity network infrastructure in enabling the successful delivery of this objective. It states:

8.21.1 “*The transformation of our energy system will require growing investment in physical infrastructure, to extend or reinforce the networks of pipes and wires which connect energy assets to the system and maintain essential resilience and reliability.*”

8.22 The Government set out a Ten Point Plan to lay the foundations to meet its legal obligation to reach net zero greenhouse emissions by 2050 and encourage a Green Industrial Revolution in the Ten Point Plan. The Ten Point Plan recognises that in order to integrate clean technologies like offshore wind, we must transform our energy system, building more network infrastructure.

8.23 The Net Zero Strategy: Build Back Greener, 2021 (the **Net Zero Strategy**) sets out the Government’s vision of using the necessary action to tackle climate change as an economic opportunity to create prosperity. Part 3i (Power) sets out key commitments to deliver a decarbonised power system by 2035. These include:

8.23.1 Subject to supply, all electricity will come from low carbon sources by 2035;

- 8.23.2 Delivery of 40GW of offshore wind by 2030;
- 8.23.3 Investing in supply chains, infrastructure and early-coordination of offshore transmission networks for the offshore wind sector;
- 8.23.4 Ensuring the planning system can support the deployment of low carbon energy infrastructure.
- 8.24 The BESS sets out the Government's aims to reduce reliance on coal and gas and to generate and store more renewable and nuclear energy in the UK.
- 8.25 The Government recognise the importance of the transmission network within the BESS, and that accelerating our domestic supply of clean and affordable electricity also requires accelerating the connecting network infrastructure to support it. One of the Government's objectives is to dramatically reduce timelines for delivering strategic onshore transmission network infrastructure by around three years.
- 8.26 The importance of the transmission network is recognised in the Government's consultation draft of the Strategy and Policy Statement for Energy Policy in Great Britain (the **Draft Energy Policy**), which identifies that the electricity transmission network needs to be transformed to meet the demands of a decarbonised energy system and to meet Government's ambitions for low carbon and renewable energy generation. One of the Government's policy outcomes is to: dramatically reduce timelines for delivering strategic onshore transmission network infrastructure and halve the end-to-end process by the mid-2020s.
- 8.27 Ofgem have also identified the Project as an Accelerated Strategic Transmission Investment (**ASTI**) project. ASTI projects will form part of a new regulatory framework which is aimed at providing earlier access to project funding in order to accelerate the delivery of ASTI projects and achieve the Government's 2030 objectives.
- 8.28 Ofgem's analysis suggests that, if all ASTI projects are delivered by their optimal delivery dates, consumers will see a net benefit of up to £2.1bn in terms of reduced constraint costs and carbon savings. Ofgem are clear that this consumer benefit is contingent upon timely project delivery.

National Planning Policy

- 8.29 Whilst the Project is not a nationally significant infrastructure project, the following National Policy Statements (**NPSs**) are material to, and demonstrate national policy support for, the Project:
 - 8.29.1 EN-1 Overarching NPS for Energy 2011 (**EN-1**);
 - 8.29.2 EN-5 National Policy Statement for Electricity Networks Infrastructure 2011 (**EN-5**);
 - 8.29.3 Revised draft EN-1 (**Draft EN-1**); and
 - 8.29.4 Revised draft EN-5 (**Draft EN-5**).

EN-1

- 8.30 EN-1 is one of a suite of energy NPSs designated by the Secretary of State for Energy and Climate Change under the Planning Act 2008. EN-1 is the overarching NPS providing policies for the whole energy system.
- 8.31 EN-1 recognises the need for new electricity infrastructure to connect new sources of supply and to accommodate the increase in demand arising from factors such as the development of new housing and business premises. EN-1 explains that: *“Existing transmission and distribution networks will have to evolve and adapt in various ways to handle increases in demand, but construction of new lines of 132 kV and above will also be needed to meet the significant national need for expansion and reinforcement of the UK’s transmission and distribution networks. It is important to note that new electricity network infrastructure projects, which will add to the reliability of the national energy supply, provide crucial national benefits, which are shared by all users of the system.”* (EN-1 paragraphs 3.7.2 and 3.7.3).
- 8.32 EN-1 concludes, at paragraph 3.7.10, that:
- 8.32.1 *“there is an urgent need for new electricity distribution infrastructure (and in particular for new lines of 132 kV and above) to be provided”*; and
- 8.32.2 *“the need for any given proposed new reinforcement has been demonstrated if it represents an efficient and economical means of reinforcing the network to ensure that it is sufficiently resilient and has sufficient capacity (in the light of any performance standards set by Ofgem) to supply current or anticipated future levels of demand”*.

EN-5

- 8.33 EN-5 is an electricity networks infrastructure NPS and was developed to provide policy direction on the development of new electricity networks.
- 8.34 EN-5 states that: *“The new electricity generating infrastructure that the UK needs to move to a low carbon economy while maintaining security of supply will be heavily dependent on the availability of a fit for purpose and robust electricity network. That network will need to be able to support a more complex system of supply and demand than currently and cope with generation occurring in more diverse locations.”* (EN-5 paragraph 1.1.1).
- 8.35 EN-5 recognises that where strategic reinforcement of the network is required, the options for the beginning and end points are often fairly limited and the route of connections will need to be developed taking into account a number of factors, including engineering and environmental aspects (EN-5 paragraph 2.2.2).
- 8.36 NGET has developed the route through an extensive optioneering process (see Section 7 above), taking into account a wide range of environmental considerations such as ecology, drainage, access, heritage, archaeology, landscape and public rights of way. Additionally, technical, ownership and cost requirements have all been incorporated into informing the route and mitigating the impact of the design proposals. NGET’s approach is fully in line with the approach outlined in EN-5.

Draft EN-1

- 8.37 In Draft EN-1, the Government notes that meeting its energy objectives necessitates a significant amount of energy infrastructure, both large and small scale. The UK will need to dramatically increase the volume of energy supplied from low carbon sources and reduce the amount provided by fossil fuels. To produce enough energy required for the UK and ensure it can be transported to where it is needed, a significant amount of infrastructure is needed at both local and national scale. High quality infrastructure is crucial for economic growth, boosting productivity and competitiveness.
- 8.38 The Government acknowledges that using electrification to reduce emissions in large parts of transport, heating and industry could lead to more than half of final energy demand being met by electricity in 2050, up from 17 per cent in 2019, representing a doubling in demand for electricity.
- 8.39 Draft EN-1 sets out the need to ensure that there is security of energy supply in the UK and that the cost of energy is affordable for end-users.
- 8.40 Draft EN-1 also acknowledges that different types of electricity infrastructure will be needed and includes an explanation of the need for new generation, network, storage and interconnection infrastructure, alongside energy efficiency and demand-side response measures.
- 8.41 Paragraphs 3.3.63 to 3.3.78 of Draft EN-1 set out the need for new and enhanced electricity network infrastructure in particular. Draft EN-1 acknowledges that there is an *“urgent need”* for new electricity network infrastructure to meet the Government’s energy objectives.
- 8.42 Paragraph 3.3.65 sets out that new electricity network infrastructure will be needed not only to connect to new sources of electricity generation, but to protect against the risk of large-scale supply interruptions as the electricity system grows in scale, dispersion, variety, and complexity. In particular it identifies that new high voltage electricity lines (which include underground cables) are needed, concluding that:
- “While existing transmission and distribution networks must adapt and evolve to cope with this reality, development of new transmission lines of 132kV (and over 2km) and above will be necessary to preserve and guarantee the robust and reliable operation of the whole electricity system.”*
- 8.43 Paragraph 3.3.66 goes on to state that reinforcements are required over the next decade specifically to enable energy generated from wind in Scotland to be transferred to where it is needed:
- “National Grid ESO forecasts that over the next decade the onshore transmission network will require a doubling of north-south power transfer capacity due to increased wind generation in Scotland; substantial reinforcement in the Midlands to accommodate increased power flows from Scotland and the North of England; substantial reinforcement in London and the South of England to allow for Europe-bound export of excess wind generation from Scotland and the North of England...”*
- 8.44 Specifically in the context of the Project and its primary objective, Paragraph 3.3.70 states that:
- “Connecting the volume of offshore wind capacity targeted by the government will require not only new offshore transmission infrastructure but also reinforcement to the onshore transmission network, to accommodate the increased power flows to regional demand centres.”*

Draft EN-5

8.45 Draft EN-5 reflects the importance of building electricity network infrastructure that not only connects new generation with centres of demand, but also guarantees system robustness and security of supply even as the energy system grows increasingly complex. It has been revised from EN-5 to reflect the current policy and regulatory landscape. Draft EN-5 states at paragraph 2.2.1 that:

“...that the initiating and terminating points – or development zone – of new electricity networks infrastructure is not substantially within the control of the Applicant.

8.46 Paragraph 2.2.2 of Draft EN-5 goes on to recognise that siting is determined by:

“system capacity and resilience requirements determined by the Electricity System Operator.”

8.47 Further to this, Paragraph 2.2.3 of Draft EN-5

“These twin constraints, coupled with the government’s legislative commitment to net zero by 2050, strategic commitment to new interconnectors with neighbouring North Seas countries⁵ and an ambition of up to 50GW of offshore wind generation by 2030, means that significant new electricity networks infrastructure is required, including in areas with comparatively little build-out to date).”

8.48 Paragraph 2.2.5 to 2.2.6 note that applicants retain substantial control over routing and site selection within the identified macro-level location or development zone. Moreover, the locational constraints identified above do not exempt applicants from their duty to consider and balance the site-selection considerations set out below, much less the policies on good design and impact mitigation.

8.49 With regard to landscape impacts draft EN-5 states at paragraphs 2.9.9 – 2.9.11:

“2.9.9 New substations, sealing end compounds (including terminal towers), and other above-ground installations that serve as connection, switching, and voltage transformation points on the electricity network may also give rise to adverse landscape and visual impacts.

2.9.10 Cumulative adverse landscape and visual impacts may arise where new overhead lines are required along with other related developments such as substations, wind farms, and/or other new sources of generation.

2.9.11 Landscape and visual benefits may arise through the reconfiguration, rationalisation, or undergrounding of existing electricity network infrastructure. Though mitigation of the landscape and visual impacts arising from overhead lines and their associated infrastructure is usually possible, it may not always be so, and the impossibility of full mitigation in these cases does not countermand the need for overhead lines.”

National Planning Policy Framework (July 2021)

8.50 The National Planning Policy Framework (revised in July 2021) (the **NPPF**) is also material to, and demonstrates national policy support for, the Project.

Local Planning Policy

- 8.51 The Project enjoys planning policy support.
- 8.52 The local planning policy is set out in full in the Planning Statement.

NGET's Statutory Duties

- 8.53 NGET is required under section 9 of the Electricity Act 1989 to bring forward efficient, coordinated and economical proposals in terms of network design, which requires taking into account current and reasonably anticipated future generation demand.
- 8.54 NGET's approach also accords with Schedule 9 of the Electricity Act 1989 which places a duty on all transmission and distribution licence holders, in formulating proposals for new electricity networks infrastructure, to *"have regard to the desirability of preserving natural beauty, of conserving flora, fauna and geological or physiographical features of special interest and of protecting sites, buildings and objects of architectural, historic or archaeological interest; and ... do what [they] reasonably can to mitigate any effect which the proposals would have on the natural beauty of the countryside or on any such flora, fauna, features, sites, buildings or objects."*
- 8.55 NGET's approach to the assessment of alternatives and the factors taken into account, including public consultation, is set out in section 7.

Conclusion

- 8.56 There is strong policy support for the Project. The Project is supported by national energy policy and national planning policy and will help deliver key objectives of national and local importance. The Ofgem FNC Decision demonstrates the national need for the Project.
- 8.57 The need for the Project, and the associated public benefits, is that it meets an identified urgent national need for new electricity transmission infrastructure.
- 8.58 This section of the Statement of Reasons has made it clear that there is a compelling case in the public interest for the confirmation of the Order.

9. THE PLANNING POSITION FOR THE ENGLISH ONSHORE SCHEME

- 9.1 As described in paragraph 1.3, the English Onshore Scheme comprises the:
- 9.1.1 Converter Station;
 - 9.1.2 Substation;
 - 9.1.3 Cable Development (underground electricity cables and associated infrastructure including fibre-optic cables, pits and service pillars);
 - 9.1.4 Compound Works (use of land for construction laydown areas);
 - 9.1.5 Drainage; and

9.1.6 Accesses (construction of accesses for access and egress to the Cable Development to and from the public highway).

Overview

- 9.2 The works to the Substation benefit from planning permission pursuant to the Town and Country Planning (General Permitted Development) (England) Order 2015 (the **GPDO**).
- 9.3 Article 3(1) of the GPDO grants planning permission for certain developments comprised in Schedule 2 to the GPDO, subject to any exception, limitation or condition specified in Schedule 2 to the GPDO. Permitted development rights are also subject to general restrictions specified within Article 3 and Article 4 of the GPDO.
- 9.4 Several components of the English Onshore Scheme do require planning permission. The Project spans two administrative boundaries and so elements of the English: East Riding of Yorkshire Council and North Yorkshire Council.
- 9.5 Planning permission was granted on 3 March 2023 with reference 22/01990/STPLFE by East Riding of Yorkshire Council for the construction of sub-surface cable route from Drax Power Station to Fraisthorpe Coastline with associated accesses and temporary construction compounds in association with the Project (“**ERYC Decision Notice**”).
- 9.6 Planning permission was granted on 11 August 2023 with reference 2022/0711/EIA by North Yorkshire Council (“**NYC Decision Notice**”). It is a hybrid planning permission comprising two parts. Part 1 is an outline planning permission (all matters reserved) for the construction of a converter station at Drax, Selby. Part 2 is a full planning permission for the installation of HVDC underground cables from the River Ouse to the converter station and HVAC underground cables from the converter station to the existing Drax Substation as well as all associated temporary works including compounds, accesses and bellmouths as part of the construction of the Project.
- 9.7 The ERYC Decision Notice and the NYC Decision Notice are together referred to as the Decision Notices.

Substation

- 9.8 The works to the Substation benefit from planning permission pursuant to the GPDO. The Substation is not included in the Order as the land is owned by NGET.
- 9.9 Class B(a) of Part 15 of Schedule 2 to the GPDO (the **Cable PD Right**) permits development by statutory undertakers for the transmission of electricity for the purposes of their undertaking consisting of the installation or replacement in, on, over or under land of an electric line and the construction of shafts and tunnels and the installation or replacement of feeder or service pillars or transforming or switching stations or chambers reasonably necessary in connection with an electric line. The Cable PD Right permits the installation of the HVAC Cable within the Substation boundary.

- 9.10 Classes B(d) to Classes B(f) of Part 15 of Schedule 2 to the GPDO permit further development by statutory undertakers for the transmission of electricity for the purposes of their undertaking on operational land. The existing Substation is operational land for the purposes of the GPDO.
- 9.11 NGET is a statutory undertaker with the benefit of the Transmission Licence. The works to the Substation are for electricity transmission undertaken for the purposes of NGET's licence.
- 9.12 None of the limitations or conditions in Schedule 2 to the GPDO are applicable to the Substation. Therefore, the relevant permitted development rights pursuant to the GPDO grant planning permission for the Substation subject to no conditions.

Converter Station

- 9.13 The Converter Station will be consented pursuant to the NYC Decision Notice. Part 1 of the NYC Decision Notice is an outline planning permission for the construction of a convertor station at Drax, Selby with the following matters reserved: appearance; layout; scale; landscaping; and access.

Cable Development

- 9.14 The HVDC Cable and the HVAC Cable is consented pursuant to the Decision Notices.

Temporary Compounds and Converter Station Compound

- 9.15 The Temporary Compounds and the Converter Station Compound are consented pursuant to the Decision Notices.

Drainage

- 9.16 The extent of drainage is included in the Decision Notices. The drainage is consented pursuant to the Decision Notices.

Accesses

- 9.17 A number of accesses are consented pursuant to the Decision Notices.
- 9.18 A number of additional accesses will be permitted pursuant to the GPDO.

Environmental Impact Assessment (EIA) Status

- 9.19 The English Onshore Scheme is EIA development for the purposes of the EIA Directive, and the component parts are EIA development for the purposes of the Town and Country Planning (Environmental Impact Assessment) Regulations 2017 (the **EIA Regulations**). Selby District Council (replaced by North

Yorkshire Council) on the 19th March 2021 and East Riding Yorkshire Council on the 8th April 2021 respectively issued their Screening Opinions confirming that the English Onshore Scheme is considered to be ‘EIA Development’.

- 9.20 The English Onshore Scheme has been subject to environmental assessment pursuant to the EIA Regulations and an environmental statement accompanied the planning applications that led to the grant of the Decision Notices.

Habitats Regulation Assessment (HRA) Status

- 9.21 The English Onshore Scheme does not have any likely significant effect on any European site for the purposes of the Conservation of Habitats and Species Regulations 2017 (the **Habitats Regulations**).

Conclusion

- 9.22 Several components of the English Onshore Scheme are subject to, and permitted by, the Decision Notices.
- 9.23 The works at the Substation benefit from planning permission granted under the GPDO. None of the general limitations to permitted development rights or the specific limitations in the relevant Classes of permitted development rights are applicable to the Project.

10. THE PLANNING POSITION FOR THE REMAINDER OF THE PROJECT

- 10.1 The Scottish Onshore Scheme has been consented by SSEN. With regard to the Scottish Onshore Scheme, the converter station has the benefit of permission in principle and the onshore cable infrastructure is consented through permitted development rights.
- 10.2 The Marine Scheme traverses English and Scottish territorial waters.
- 10.3 NGET has submitted a marine licence application (ref: MLA/2022/00273) to the MMO in respect of the English components of the Marine Scheme. This application was submitted on 30 June 2022 and the marine licence was granted on 28 July 2023.
- 10.4 NGET submitted a marine licence application (ref: 00009943 - Eastern Green Link 2 (EGL2) HVDC Cables and Cable Protection - Peterhead to Drax) to MS Lot in respect of the Scottish components of the Marine Scheme. This application was submitted on 30 June 2022 and the marine licence was granted on 4 May 2023.

11. SPECIAL CATEGORY LAND AND OTHER SPECIAL CONSIDERATIONS

Crown Land

- 11.1 The Order does not include the compulsory acquisition of any Crown interest in the Order Land. The interests of the Crown have been excluded from the Order (although the interests of any other parties in land owned by the Crown are included in the Order).

Public Open Space – Acquisition of Rights

- 11.2 Plots 45/1250, 45/1251, 45/1251a, 45/1252, 45/1253, 45/1254, 46/1251b and 46/1251c comprise the beach, foreshore and sea (the Beach) and is subject to the acquisition of rights pursuant to the Order (the **Beach**) is subject to the acquisition of rights pursuant to the Order.
- 11.3 Although the Beach has no formal designation as open space, it is currently in use as informal public open space and is accessible by the general public. Therefore, the provisions of Schedule 3 to the 1981 Act are engaged. This is because of the definition of open space as meaning: “*any land laid out as a public garden, or used for the purposes of public recreation, or land being a disused burial ground*”.
- 11.4 As the Order will authorise the acquisition of rights over land forming part of open space (the Beach) it will be subject to special parliamentary procedure (**SPP**) unless the Secretary of State is satisfied (and certifies accordingly) that the land, when burdened with that right, will be no less advantageous to those persons in whom it is vested and other persons, if any, entitled to rights of common or other rights, and to the public, than it was before (the **Rights Test**).
- 11.5 A public open space statement has been prepared to support a request to the Secretary of State to grant a certificate pursuant to Paragraph 6 of Schedule 3 to the 1981 Act in respect of the compulsory acquisition of rights over land comprising open space.
- 11.6 There is recent precedent for interconnector projects to treat areas of beach as open space and secure certificates from the Secretary of State before confirmation of the CPO⁶. These projects also set a precedent in the grant of such certificates pursuant to the Rights Test for similar projects.
- 11.7 The Beach (save for plots 45/1251a, 46/1251b and 46/1251c) will be subject to the Landfall Rights, with an HVDC Cable installed beneath the Beach using trenchless installation techniques. The use of the Beach, when burdened with these rights, will be no less advantageous to those persons in whom it is vested and other persons, if any, entitled to rights of common or other rights, and to the public, than it was before. This is because, following construction of the Project, the HVDC Cables will be situated below ground and public access will remain available over the entire area of the Beach. Any disturbance caused by the exercise of the rights will be temporary.
- 11.8 The remainder of the Beach, comprising plots 45/1251a, 46/1251b and 46/1251c, will be subject to Access Rights and Temporary Access Rights. The use of the Beach, when burdened with these rights, will be no less advantageous to those persons in whom it is vested and other persons, if any, entitled to rights of common or other rights, and to the public, than it was before. This is because, the access will be required temporarily during construction and only in the event of maintenance will any permanent rights be utilised. As such, any disturbance caused by the exercise of the rights will be temporary.
- 11.9 NGET will request that the Secretary of State certify under paragraph 6(1)(a) of Schedule 3 to the 1981 Act that the Beach, when burdened with the Landfall Rights, Access Rights and Temporary Access Rights, will be no less advantageous to those persons in whom it is vested and other persons, if any, entitled to rights of common or other rights, and to the public, than it was before.

⁶ For example, The National Grid North Sea Link Limited (East Sleekburn) Compulsory Purchase Order 2016 and The FAB Link Limited (Budleigh Salterton to Broadclyst) Compulsory Purchase Order 2016

- 11.10 The Beach satisfies the Rights Test. These parcels of land when burdened with the rights pursuant to the Order, will be no less advantageous to those persons in whom it is vested and other persons, if any, entitled to rights of common or other rights, and to the public, than it was before.

Statutory Undertakers

- 11.11 Paragraph 4 of Schedule 3 to the 1981 Act contains restrictions which apply to the acquisition of rights over local authority and statutory undertakers land.

- 11.12 In respect of such land, the following parties own land subject to the Project:

11.12.1 Canal & Rivers Trust;

11.12.2 Church Commissioners For England;

11.12.3 East Riding of Yorkshire Council;

11.12.4 Environment Agency;

11.12.5 Hutton Cranswick Parish Council;

11.12.6 National Gas Transmission plc;

11.12.7 Network Rail Infrastructure Limited;

11.12.8 Ouse & Humber Drainage Board; and

11.12.9 North Yorkshire County Council.

- 11.13 However, paragraph 4(2) of Schedule 3 to the 1981 Act confirms that a compulsory purchase order shall not be subject to special parliamentary procedure where the person acquiring the interest is a statutory undertaker. As NGET holds the Transmission Licence, it is a statutory UK undertaker for the purposes of the 1981 Act (by virtue of Schedule 16 to the 1989 Act). Accordingly, special parliamentary procedure does not apply to the Order.

- 11.14 A number of undertakers are noted in Table 2 of the Order as being other qualifying persons under section 12(2A)(b) of the Acquisition of Land Act 1981. The Project may cross or be in proximity with those undertakers' apparatus.

12. 1989 ACT CONSENT

- 12.1 Paragraph 2 of Schedule 3 to the 1989 Act provides that the Secretary of State may not confirm an Order authorising the acquisition of land belonging to another electricity licence holder except with the consent of the Gas and Electricity Market Authority (“GEMA”).

- 12.2 The Order does not include the acquisition of land belonging to another electricity licence holder. Therefore, no consent is required from GEMA.

13. MINES AND MINERALS

13.1 Parts 2 and 3 of Schedule 2 to the 1981 Act are expressly incorporated within the Order. These Parts of Schedule 2 to the 1981 Act concern the ‘Mining Code’, and they are incorporated in order to safeguard and protect all apparatus and other equipment which will be constructed and/or installed by NGET and its contractors for the purposes of the English Onshore Scheme.

14. THE FUNDING POSITION

14.1 NGET has taken expert advice on the likely costs of implementing the Project, including the cost of construction and the funding of the acquisition of the interests in land described in the Order.

14.2 An assessment of the required funding has taken into account the total cost of payments for acquiring both freehold land and rights over land. This total cost has included the estimated value of compensation payable in relation to disturbance, severance and injurious affection, third party professional fees, blight and claims arising under both Section 10 of the Compulsory Purchase Act 1965 and Part 1 of the Land Compensation Act 1973.

14.3 The estimated land costs for delivery of the English Onshore Scheme are £12.5 million. This has been included in the project budget in the construction phase and will be available when powers pursuant to the Order are exercised.

14.4 The land acquisition costs and potential compensation claims for blight will be fully met as and when they are required under the provisions of the CPO, and this would include any “early payments” under the blight provisions of the Town and Country Planning Act 1990. The Project has a contingency for lands activities which would meet any valid claims which may be made in future.

14.5 NGET has significant financial standing. NGET publishes its full accounts as required by its licence conditions on an annual basis. The financial results set out in the ‘Annual Report and Accounts 2022/2023 show that NGET has underlying operating profits of £1,107 million. NGET also has a regulatory asset value of £15,486 million.

14.6 NGET is regulated by its economic regulator, the Office for Gas and Electricity Markets (Ofgem), which carries out price control reviews to set NGET’s permitted revenues. These reviews limit the amount of money that can be earned by NGET from charges to use the transmission network. Therefore, NGET is incentivised to be more efficient in managing its infrastructure.

14.7 Each price control is set for a particular period, after which a new one replaces it. The current price control period is known as ‘RIIO-T2’. This took effect on 1 April 2021 and will run for five years.

14.8 The RIIO model (Revenue = Incentives + Innovation + Outputs) places a greater focus on incentives to drive the innovation that is necessary to deliver a sustainable energy network, combined with value for money for consumers, now and in the future.

- 14.9 Ofgem has confirmed that the Project is to be delivered by NGET pursuant to the LOTI process. The LOTI process is a regulatory license framework in which NGET provide the necessary substantiation for any project that constitutes an investment in the transmission network that:
- 14.9.1 is expected to cost £100m or more of capital expenditure; and
 - 14.9.2 is in whole or in part, either load-related; or
 - 14.9.3 related to a shared-use or sole-use generator connection project.
- 14.10 The LOTI process comprises three stages of approval by Ofgem: 1) initial needs case; 2) final needs case; and 3) project assessment. Ofgem has approved the initial needs case and the final needs case for the Project.
- 14.11 Funding under LOTI is only approved by Ofgem at the Project Assessment stage, which is designed to be aligned with the procurement process for each LOTI project. Ofgem does not provide for the funding of construction activity ahead of the Project Assessment stage for any LOTI project.
- 14.12 The Project Assessment stage is expected to be submitted to Ofgem for approval in Phase 2A end August 2023 (Phase 2A) and September 2023 (Phase 2B).
- 14.13 In August 2022, Ofgem proposed a package of measures aiming to facilitate accelerated delivery by the Transmission Owners (TOs) including NGET. In December 2022, Ofgem subsequently decided to implement a new Accelerated Strategic Transmission Investment (ASTI) regulatory framework to fund the large strategic onshore transmission projects required to deliver the Government's 2030 ambitions. Ofgem has subsequently consulted on proposed changes to the electricity transmission owner's RIIO-ET2 licence conditions required to implement the ASTI framework in order to allow for earlier access to project funding in order to accelerate the delivery of ASTI projects. This consultation closed on 28 March 2023. The finer details of the ASTI framework have not yet been finalised and issued by Ofgem.
- 14.14 The pivot from LOTI to ASTI is due to take effect during 2023 and investments "in flight" such as this Project will "port" over to the ASTI framework. NGET will go through the Project Assessment phase with Ofgem pursuant to ASTI once it is introduced
- 14.15 Therefore, funding will be available by the time that the Order enables the exercise of powers of compulsory acquisition. This will be in place in respect of both construction costs and land compensation costs. National Grid would expect the funding required to meet the estimated implementation costs will be made available. This funding will be subject to the appropriate internal governance and approval.
- 14.16 The Scottish Onshore Scheme and the Marine Scheme will also be funded through the LOTI/ASTI process.

15. TIMETABLE / PROGRAMME

- 15.1 The contracting process has commenced and a request for proposal in respect of various elements of the Project has been issued. The contract is expected to be awarded January 2024.

- 15.2 Commencement of construction of the Project is programmed for Q4 2024 and it is anticipated that construction will last approximately five years. The Project has a commissioning date of 2029.
- 15.3 Early works may be commenced in 2023, subject to securing voluntary land rights in respect of the relevant parcels of land.
- 15.4 The July 2022 NOA identifies an earliest optimal delivery date for the Project of 2029.

16. RELATED ORDERS OR APPLICATIONS

- 16.1 There are no related applications save for the request for a certificate pursuant to Schedule 3 to the 1981 Act in respect of the rights to be acquired over public open space.
- 16.2 It is not considered that there will be any requirement for a joint inquiry in relation to the Order and any other application for consent unless an inquiry is held in respect of the request for a certificate pursuant to Schedule 3 to the 1981 Act.

17. NO SCHEME WORLD

- 17.1 Section 6A of the Land Compensation Act 1961 (**LCA 1961**) states that “*the no scheme principle is to be applied when assessing the value of land in order to work out how much compensation should be paid by the acquiring authority for the compulsory acquisition of land.*”
- 17.2 There is a requirement to state the extent of the scheme to be disregarded for the purposes of assessing compensation and applying the no scheme principle set out in Section 6A of the LCA 1961. This is known as the “No Scheme World”.
- 17.3 In respect of the No Scheme World, the scheme is all of the English Onshore Scheme and the Project. Therefore, all of the English Onshore Scheme and the Project is to be disregarded.

18. HUMAN RIGHTS

- 18.1 The Order should only be made if there is a compelling case in the public interest. Various rights under the European Convention on Human Rights (**ECHR**) may be engaged in the process of making and considering a compulsory purchase order, including those under Articles 6, 8 and Article 1 of the First Protocol. NGET recognises that the rights over land sought in the Order interfere with the human rights of those with an interest in the land affected, particularly rights under Article 1 of the First Protocol to the ECHR. As such, NGET recognises that the Order should be necessary and proportionate and that the purposes for which the rights are sought in the Order must be sufficient to justify this interference with human rights.
- 18.2 The European Court of Human Rights has recognised in the context of Article 1 of the First Protocol that “*regard must be had to the fair balance that has to be struck between the competing interests of the individual and of the community as a whole*”, i.e. compulsory purchase must be proportionate and in pursuing the public interest the objective to be achieved in making the Order must outweigh the interference with any private rights. Both public and private interests

are to be taken into account in the exercise of the acquiring authority's powers and duties. Similarly, any interference with Article 8 rights must be “*necessary in a democratic society*”, i.e. proportionate.

- 18.3 In pursuing the Order, NGET has carefully considered the balance to be struck between individual rights and the wider public interest. Interference with Convention rights, to the extent that there is any, is considered to be justified in order to secure the reinforcement of the electricity transmission network necessary to the secure supply of electricity to existing and future residential properties and businesses.

Entitlement to a Fair and Public Hearing

- 18.4 Such rights require a fair and public hearing in the determination of a person's several and political rights (ECHR, Article 6). This includes property rights and can include opportunities to be heard in a consultation process. The statutory procedures, taken with the right to object and the availability of statutory challenge, satisfy the requirements of Article 6.

Rights to Respect for Private and Family Life and Home

- 18.5 Such rights may be restricted if the infringement is in accordance with the law, has a legitimate aim and is fair and proportionate in the public interest (ECHR, Article 8). It is considered that such interferences as may occur as a result of the Order are in accordance with the law, pursue a legitimate aim and are proportionate having regard to the public interest in the project referred to in this statement. No residential properties are to be acquired pursuant to the Order.

Peaceful Enjoyment of Possessions (including Property)

- 18.6 Article 1 of the First Protocol does not impair the right to enforce such laws as the State considers necessary to control the use of property in accordance with general interest. It is considered that the Order strikes a fair balance between the public interest in the implementation of the Project and those private rights which will be affected by the Order. Compensation will be available to those who can prove they have a legitimate claim arising from the exercise of compulsory purchase powers.
- 18.7 NGET has sought to minimise interference with the rights of those with an interest in the land subject to the Order. The land to be compulsorily acquired and the rights over land to be acquired have been kept to the minimum necessary to permit the comprehensive delivery of the Project.
- 18.8 This Statement of Reasons demonstrates that the public benefits of the Project outweigh the private rights affected, the Order is necessary and proportionate, and that there is a compelling case in the public interest for the exercise of the powers of compulsory acquisition included within the Order.

19. PUBLICITY, OBJECTION PERIOD AND FURTHER INFORMATION

- 19.1 The Order, schedules, maps and Statement of Reasons (**the Order Documents**) will be available for viewing on a dedicated website (<https://www.easterngreenlink2.co.uk/document-library>) and in hard copy on request and will be placed on deposit in a public place. The hard copy Order

Documents will be available free of charge from NGET's land agents in the event that any interested party does not have the means to access electronic documents.

19.2 Other than public deposit, the normal notification procedures will be followed. The local newspaper notices of the making of the Order and the statutory notices served on landowners and other parties with an interest in the Order Land will provide (i) details of the dedicated website and (ii) email, telephone and postal contacts from which a hard copy of the Order Documents may be requested.

19.3 The Order Documents are available for inspection at:

19.3.1 Bridlington Central Library - King Street, Bridlington, YO15 2DF;

19.3.2 Drifffield Library and Community Centre - Cross Hill, Drifffield, YO25 6RQ;

19.3.3 Market Weighton Wicstun Centre - 14 Beverley Road, Market Weighton, YO43 3JP;

19.3.4 Howden Centre, 69 Hailgate, Howden DN14 7SX;

19.3.5 Goole Library, Carlisle Street, Goole DN14 5DS; and

19.3.6 The Selby Library, 52 Micklegate, Selby YO8 4EQ.

19.4 Hard copies of the Order Documents are available on request from NGET's agent, Fisher German at:

19.4.1 Email: ngegl2@fishergerman.co.uk

19.4.2 Telephone: 08454370386

19.4.3 Address: Fisher German, 2 Carolina Court, Lakeside Business Park Doncaster DN4 5RA

19.5 A list of documents referred to in this Statement of Reasons is set out in Appendix 1 and may be inspected at <https://www.easterngreenlink2.co.uk/document-library>. NGET reserves the right to add to this list of documents in the event of a public inquiry into the Order.

20. CONCLUSION

20.1 Section 10 and Schedule 3 of the 1989 Act empower NGET "to purchase compulsorily any land (including rights in land) required for any purpose connected with the carrying on of the activities which (NGET) is authorised by (its) licence to carry on." The land and rights to be acquired pursuant to the Order are required for the purposes connected with the carrying on of the activities which NGET is authorised to carry out by the Transmission Licence.

20.2 The public benefits of the Project substantially outweigh the private rights affected. The construction and operation of the Project is in the public interest and is fully supported by UK energy and planning policy.

- 20.3 NGET is creating new rights compulsorily as opposed to permanently acquiring land where possible. NGET's approach to the creation of rights follows a proportionate approach in the use of NGET's powers of compulsory acquisition.
- 20.4 NGET's approach is to only acquire the interests that it requires over the various plots within the Order. Not all plots require the same rights, and so NGET will compulsorily acquire different classes of rights over different plots. This also follows a proportionate approach to the use of NGET's powers of compulsory acquisition.
- 20.5 There is a compelling case in the public interest for the exercise of the powers of compulsory acquisition included within the Order.
- 20.6 There are no impediments to the implementation of the Order.
- 20.7 The Secretary of State should confirm the Order.

APPENDIX 1
LIST OF DOCUMENTS

1. Public Open Space Statement
2. Alternatives Report prepared by NGET
3. Planning Statement
4. Ofgem FNC Decision
5. Cable Depth Plan (indicative)
6. Energy Networks Association Guidance “Cable Laying on Agricultural Land” Ref: G57:Issue2:2019

APPENDIX 2

CLASSES OF RIGHTS

“**electricity infrastructure**” means the underground cables (including wires, earth wires, fibre optic cables and other communication cables, pipes, coatings and ducts), connections, cable draw pits, cable joints, cable marker posts, cable terminals, earth bonding and tape, drains, culverts, fibre optic pits, inspection boxes, trenches, marking bands, protective boards or tiles, jointing pits, link boxes, manholes, monitoring equipment, apparatus, conductors, supports, plant, equipment, pillars, warning tape, sheaths and other underground or overground equipment and apparatus associated with or ancillary to such underground cables; and

Rights	Description of Rights
Access Rights	<p>All rights necessary to access the Order Land and adjoining land including to:</p> <ul style="list-style-type: none"> a) access the Order Land and adjoining land for the purposes of constructing, installing, commissioning, inspecting, surveying, maintaining, repairing, altering, renewing, replacing and removing or decommissioning the electricity infrastructure and/or the establishment, use and removal of works compounds, and carrying out de-watering and drainage works and installing, altering or reinstating land drainage systems, with or without vehicles, plant, machinery, apparatus, equipment, materials and personnel; b) carry out works to facilitate such access including to construct, lay down, use and remove access roads including any necessary bridging, culverting or diversion of water courses and drains, modifying road verges and junctions and installing, using, altering, diverting, and removing services and utilities; c) access the Order Land and adjoining land use for horizontal directional drilling, where appropriate, for the installation of the cables; d) fell, trim or lop trees, shrubs, hedges and bushes and to clear and remove any and all vegetation which may damage, obstruct or interfere with the exercise of these Access Rights; e) prevent and remove any works or use of the land which may interfere with or obstruct such access or the exercise of the Access Rights; f) make good any damage caused in connection with the exercise of these Access Rights; and g) carry out any activities ancillary or incidental thereto.
Electricity Infrastructure Construction Rights	<p>All rights necessary for the purposes of or incidental to the construction and commissioning of the electricity infrastructure, including to:</p> <ul style="list-style-type: none"> a) construct and install the electricity infrastructure in, on, under or over the land, including using trenchless techniques such as horizontal directional drilling; b) test and commission the electricity infrastructure installed in, on, under or over the land and to remedy initial faults and defects in it at any time prior to the date on which it is energised and ready for commercial operation; c) energise and commercially operate the electricity infrastructure for a period of no more than four months following initial commercial operation; d) enter the land and carry out surveys and investigations, including aerial surveys (including the right to fly an unmanned aircraft over the land and to enter and retrieve and recover any such unmanned aircraft from the land); e) carry out archaeological works and environmental and/or ecological mitigation; f) carry out works required or permitted by a planning permission and/or consent or licences; g) erect and remove fencing; h) store and stockpile and where necessary use, manage and process plant, machinery, apparatus and materials (including excavated material) and/or equipment; i) access the land and adjoining land with or without vehicles, personnel and plant, machinery, apparatus, equipment, materials for such purposes; j) construct, lay down, use and remove access roads including any necessary temporary bridging, culverting or diversion of water courses and drains, modifying road verges and junctions and installing, using, altering, diverting, and removing services and utilities; k) carry out de-watering and drainage works and install, alter, reinstate or remove land drainage systems; l) discharge water into existing drains and watercourses;

	<ul style="list-style-type: none"> m) protect and prevent damage to or interference with the electricity infrastructure and the construction of the same; n) fell, trim or lop trees, shrubs, hedges and bushes and to clear and remove any and all vegetation which may damage, obstruct or interfere with the exercise of these Electricity Infrastructure Construction Rights; o) prevent and remove any works on or use of the land that may interfere with or obstruct the exercise of the Electricity Infrastructure Construction Rights; p) erect, create, use and remove welfare facilities including portable toilets, portable cabins and offices and electricity generators; q) install, use and remove artificial lighting; r) install, use, alter, divert and remove services and utilities; s) make good any damage caused in connection with the exercise of these Electricity Infrastructure Construction Rights; and t) carry out any activities ancillary or incidental thereto.
Construction Compound Rights	<p>All rights necessary for the purposes of or incidental to the establishment, use and removal of works compounds including to:</p> <ul style="list-style-type: none"> a) erect, create, use and remove a works compound which may include portable cabins and offices, and welfare facilities including portable toilets and electricity generators; b) store, stockpile and where necessary use, manage and process plant, machinery, apparatus, materials (including excavated material) and/or equipment; c) access the land and adjoining land with or without vehicles, personnel and plant, machinery, apparatus, equipment and materials for such purposes; d) fence, erect hoardings or signage or otherwise secure the compound; e) carry out de-watering and drainage works and install, alter or reinstate land, drainage systems; f) discharge water into existing drains and watercourses; g) install, use and remove artificial lighting; h) park cars; i) protect and prevent damage to or interference with the operation and maintenance of any works constructed pursuant to the Construction Compound Rights; j) fell, trim or lop trees, shrubs, hedges and bushes and to clear and remove any and all vegetation which may damage, obstruct or interfere with the exercise of these Construction Compound Rights; k) prevent and remove any works or use of the land which may interfere with or obstruct the exercise of these Construction Compound Rights; l) install, use, alter, divert and remove services and utilities; m) make good any damage caused in connection with the exercise of these Construction Compound Rights; and n) carry out any activities ancillary or incidental thereto.
Drainage Rights	<p>All rights necessary for the purposes of or incidental to the carrying out of de-watering and drainage works and to install, alter, use, maintain, reinstate or remove drainage systems, including to:</p> <ul style="list-style-type: none"> a) access the land and adjoining land with or without vehicles, personnel and plant, machinery, apparatus, equipment and materials for such purposes; b) protect and prevent damage to or interference with the operation and maintenance of any de-watering and/or drainage works; c) prevent and remove any works or use of the land which may interfere with or obstruct the exercise of these Drainage Rights; d) make good any damage caused in connection with the exercise of these Drainage Rights; and e) carry out any activities ancillary or incidental thereto
HVAC Rights	<p>All rights necessary for the purposes of or incidental to the retention, commissioning, operation, protection, maintenance, surveying, repair, renewal, replacement, removal and decommissioning of the electricity infrastructure, including to:</p> <ul style="list-style-type: none"> a) access the land and adjoining land with or without vehicles, personnel and plant, machinery, apparatus, equipment and materials for such purposes; b) use horizontal directional drilling, where appropriate, for the installation of the electricity infrastructure; c) carry out de-watering and drainage works and install, alter, reinstate or remove land drainage systems;

	<ul style="list-style-type: none"> d) enter the land and carry out surveys and investigations, including aerial surveys (including the right to fly an unmanned aircraft over the land and to enter and retrieve and recover any such unmanned aircraft from the land); e) protect and prevent damage to or interference with the operation and maintenance of the electricity infrastructure; f) fell, trim or lop trees, shrubs, hedges and bushes and to clear and remove any and all vegetation which may damage, obstruct or interfere with the electricity infrastructure and access thereto; g) prevent and remove any works on or use of the land that would prevent access to or the operation and maintenance of the electricity infrastructure; h) prevent changes to the use, or level of the surface of, the land; i) make good any damage caused in connection with the exercise of these HVAC Rights; and j) carry out any activities ancillary or incidental thereto. <p>The HVAC Rights may be acquired over such part of the Order Land plots described in Table 1 of the Schedule to the Order as may be necessary PROVIDED THAT the 'rights corridor' within which the HVAC Rights shall be acquired shall not exceed:</p> <ul style="list-style-type: none"> a) 50 metres in width where trenchless installation techniques, such as horizontal directional drilling, are used; b) 25 metres in width in all other cases; <p>AND PROVIDED FURTHER THAT the width restrictions above shall not apply to the acquisition of the access rights and drainage rights described at paragraph a) and c) above, which rights may be acquired over such part of the Order Land plots described in Table 1 of the Schedule to the Order as may be necessary.</p>
<p>HVDC Rights</p>	<p>All rights necessary for the purposes of or incidental to the retention, commissioning, operation, protection, maintenance, surveying, repair, renewal, replacement, removal and decommissioning of the electricity infrastructure, including to:</p> <ul style="list-style-type: none"> a) access the land and adjoining land with or without vehicles, personnel and plant, machinery, apparatus, equipment and materials for such purposes; b) use horizontal directional drilling, where appropriate, for the installation of the electricity infrastructure; c) carry out de-watering and drainage works and install, alter, reinstate or remove land drainage systems; d) enter the land and carry out surveys and investigations, including aerial surveys (including the right to fly an unmanned aircraft over the land and to enter and retrieve and recover any such unmanned aircraft from the land); e) protect and prevent damage to or interference with the operation and maintenance of the electricity infrastructure; f) fell, trim or lop trees, shrubs, hedges and bushes and to clear and remove any and all vegetation which may damage, obstruct or interfere with the electricity infrastructure and access thereto; g) prevent and remove any works on or use of the land that would prevent access to or the operation and maintenance of the electricity infrastructure; h) prevent changes to the use, or level of the surface of, the land; i) make good any damage caused in connection with the exercise of these HVDC Rights; and j) carry out any activities ancillary or incidental thereto. <p>The HVDC Rights may be acquired over such part of the Order Land plots described in Table 1 of the Schedule to the Order as may be necessary PROVIDED THAT the width of the 'rights corridor' within which the HVDC Rights may be acquired shall not exceed:</p> <ul style="list-style-type: none"> a) 30 metres in width where trenchless installation techniques, such as horizontal directional drilling, are used; b) 20 metres in width in all other cases;

	<p>AND PROVIDED FURTHER THAT the width restriction above shall not apply to the acquisition of the access rights and drainage rights described at paragraph a) and c) above, which rights may be acquired over such part of the Order Land plots described in Table 1 of the Schedule to the Order as may be necessary.</p>
Landfall Rights	<p>All rights necessary for the purposes of or incidental to the construction, retention, commissioning, operation, protection, maintenance, surveying, repair, renewal, replacement, removal and decommissioning of the electricity infrastructure, including to:</p> <ul style="list-style-type: none"> a) access the land and adjoining land with or without vehicles, personnel and plant, machinery, apparatus, equipment and materials for such purposes; b) use horizontal directional drilling, where appropriate, for the installation of the electricity infrastructure; c) carry out de-watering and drainage works and install, alter, reinstate or remove land drainage systems; d) enter the land and carry out surveys and investigations, including aerial surveys (including the right to fly an unmanned aircraft over the land and to enter and retrieve and recover any such unmanned aircraft from the land); e) protect and prevent damage to or interference with the operation and maintenance of the electricity infrastructure; f) fell, trim or lop trees, shrubs, hedges and bushes and to clear and remove any and all vegetation which may damage, obstruct or interfere with the electricity infrastructure; g) prevent and remove any works on or use of the land that would prevent access to or the operation and maintenance of the electricity infrastructure; h) prevent changes to the use, or level of the surface of, the land; i) make good any damage caused in connection with the exercise of these Landfall Rights; and j) carry out any activities ancillary or incidental thereto.
Landscaping Rights	<p>All rights necessary for the purposes of or incidental to the installation, inspection, retention, operation, protection, maintenance, repair, renewal, replanting and replacement of landscaping, ecological and/or environmental measures, including to:</p> <ul style="list-style-type: none"> a) use as a construction and maintenance compound, working area, lay down and parking areas for all plant, equipment, materials and vehicles required in connection with the exercise of these Landscaping Rights; b) access the land and adjoining land with or without vehicles, personnel, plant, machinery, apparatus, equipment and materials for such purposes; c) fell, trim or lop trees, shrubs, hedges and bushes and to clear and remove any and all vegetation which may damage, obstruct or interfere with these Landscaping Rights; d) prevent and remove any works or use of the land which may interfere with or obstruct or interfere with the exercise of these Landscaping Rights; e) make good any damage caused in connection with the exercise of these Landscaping Rights; and f) carry out any activities ancillary or incidental thereto.
Temporary Access Rights	<p>All rights necessary to access the land and adjoining land during construction and commissioning including to:</p> <ul style="list-style-type: none"> a) access the Order Land and adjoining land for the purposes of constructing and commissioning the electricity infrastructure and/or the establishment, use and removal of works compounds, and carrying out de-watering and drainage works and installing, altering or reinstating land drainage systems, with or without vehicles, plant, machinery, apparatus, equipment, materials and personnel; b) access the land and adjoining land to use horizontal directional drilling, where appropriate, for the installation of the cables; c) carry out works to facilitate such access including to construct, lay down, use and remove access roads including any necessary temporary bridging, culverting or diversion of water courses and drains, modifying road verges and junctions and installing, using, altering, diverting, and removing services and utilities; d) fell, trim or lop trees, shrubs, hedges and bushes and to clear and remove any and all vegetation which may damage, obstruct or interfere with the exercise of these Temporary Access Rights;

	<ul style="list-style-type: none">e) prevent and remove any works or use of the land which may interfere with or obstruct such access or the exercise of the Temporary Access Rights;f) make good any damage caused in connection with the exercise of these Temporary Access Rights; andg) carry out any activities ancillary or incidental thereto.
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APPENDIX 3
SUMMARY OF THE STATUS OF NEGOTIATIONS WITH LANDOWNERS

Plots	Plot Owner	Status of Negotiations
1/6, 1/7, 1/8, 1/12a, 1/15, 1/17, 1/19, 1/14, 1/15a, 1/17a, 1/18, 1/19	Kate Bingley	HOT's issued 10/11/2022. Landowner attendance at landowner information event. Revised HOT's issued 07/08/2023. Meeting with agent on HOT's and other points held on 18/08/2023.
1/11, 1/12, 1/12b	Mark Niezen	Introductory letter sent 06/04/2023. HOT's sent 27/07/2023.
1/16, 1/16a	Jak Richard Stones, Rachel Jessica Mary Stones & Kate Elizabeth Bingley	HOT's issued 07/08/2023.
1/21, 1/25, 1/40, 1/41, 1/42, 2/64, 2/65	Paul Cooper & Samuel John Paul Cooper & Gwendoline Cooper	HOT's issued 28/11/2022. Discussions held with landowner re. drainage and operations questionnaire. Revised HOT's issued 16/06/2023. Signed HOT's received 06/07/2023.
1/22, 1/23, 1/24	Ralph Clapham	HOT's issued 22/11/2022. Discussions held with agent. Agent attendance at landowner information event.

		Revised HOT's issued 16/06/2023. Meeting with agent to discuss HOT's 18/08/2023.
1/27	Carol Harper & Stephen William Harper	HOT's issued 24/10/2022. Various attempts to engage landowner. Revised HOT's issued 06/07/2023.
1/28, 1/34, 1/33, 1/35	Bryan Major Wild	HOT's issued 03/11/2022. Discussions held with tenant re. drainage and operations questionnaire. Agent attendance at landowner information event. Revised HOT's issued 09/06/2023.
1/30	Richard Anthony Lee & Claire Ann Lee	HOT's issued to Richard Anthony Lee on 03/11/2022. Attempts made to engage landowner. Revised HOT's issued to Richard Anthony Lee on 09/06/2023.
1/31, 1/32	Joseph Thomas Proctor	HOT's issued 03/11/2022. Agent attendance at landowner information event. Revised HOT's issued 09/06/2023. Meeting with agent to discuss HOT's on 18/08/2023.
1/47	Andrew Christopher James Barrett	Introductory letter sent 06/04/2023. HOT's issued 21/07/2023.

1/38, 1/49, 1/35, 1/39	Christopher Roger Platt	HOT's issued 03/11/2022. Agent attendance at landowner information event. Revised HOT's issued 16/06/2023. Meeting with agent to discuss HOT's on 18/08/2023.
1/45, 1/46, 2/52, 2/53, 2/54, 2/61 2/62	Philip Arthur Roland Roberts	HOT's issued 18/11/2022. Various discussions held with landowner and agent (including re. drainage & operations questionnaire). Revised HOT's issued 23/06/2023.
2/57, 2/55, 2/56, 2/60	Faye Stones Upex & Mark Andrew Upex	HOT's issued 06/12/2023. Attempts made to engage landowner. Revised HOT's issued 14/07/2023.
2/69, 45/1252, 45/1251, 45/1251a, 45/1253, 45/1254, 46/1251b, 2/66a	The King's Most Excellent Majesty In Right Of His Crown	HOT's issued 20/12/2022. Various emails with agent and the Crown Estate contact re. HOT negotiations. Revised HOT's issued 17/07/2023.
2/58, 2/67, 2/68, 2/70	Environment Agency	HOT's issued 28/11/2022. Various discussions and correspondence held. Revised HOT's issued 09/06/2023.

2/60	Faye Stones Upex & Mark Andrew Upex	HOT's issued 16/12/2022. Attempts made to engage landowner. Revised HOT issued 14/07/2023.
2/75	Blanchards Educational Foundation	HOT's issued 02/11/2022. Discussions held with landowner & agent re. drainage and operations. Agent attendance at landowner information event. Revised HOT's issued 16/06/2023.
2/78, 2/71, 2/73, 2/72, 2/74b	Simon Everatt	HOT's issued 06/12/2022. Discussion of HOT's at site meeting. Revised HOT's issued 16/06/2023.
2/81, 2/82, 2/83, 2/84, 2/87, 2/88, 3/108, 3/110	Angela Mary Falkingham	HOT's issued 15/11/2022. Various discussions held with landowner and agent (including re. drainage & operations questionnaire). Agent attendance at landowner information event. Revised HOT's issued 23/06/2023. Meeting with agent to discuss HOT's 18/08/2023. Signed HOT's returned 25/08/2023.
2/76, 2/79, 3/126, 3/125, 3/114, 3/112, 3/113, 2/89, 2/90, 3/114a, 3/114c, 3/114h, 3/114n	The Executor of Kenneth Robert Falkingham	HOT's issued 10/11/2022. HOT's re-issued with correct land 28/11/2022. Agent attendance at landowner information event. Revised HOT's issued 16/06/2023.

		<p>Meeting with agent to discuss HOT's on 18/08/2023.</p> <p>Signed HOT's returned 25/08/2023.</p>
3/124, 3/119, 3/118, 2/99, 3/100, 3/101, 3/102, 3/118, 3/119, 3/124, 3/124a,	Robert Andrew Falkingham	<p>HOT's issued 15/11/2022.</p> <p>Discussions held with agent.</p> <p>Agent attendance at landowner information event.</p> <p>Revised HOT's issued 09/06/2023.</p> <p>Signet HOT's returned 25/08/2023.</p>
3/114, 3/107, 3/111, 3/115, 3/116, 3/117, 3/114b	Richard Falkingham	<p>HOT's issued 03/11/2022.</p> <p>Discussions held with landowner & agent re. drainage and operations.</p> <p>Agent attendance at landowner information event.</p> <p>Revised HOT's issued 16/06/2023.</p> <p>Meeting with agent to discuss HOT's 18/08/2023.</p> <p>Signed HOT's returned 25/08/2023.</p>
3/127, 3/127a, 3/128a	Dorothy Jean Falkingham	<p>HOT's issued 15/11/2022.</p> <p>Agent attendance at landowner information event.</p> <p>Revised HOT's issued 06/07/2023.</p> <p>Meeting with agent to discuss HOT's on 18/08/2023.</p>
3/120, 3/121, 3/131	Richard Falkingham, Robert Falkingham, Angela Mary Falkingham, Graham Falkingham	<p>HOT's issued 03/11/2022.</p> <p>Discussions held with landowner & agent re. drainage and operations.</p> <p>Agent attendance at landowner information event.</p> <p>Revised HOT's issued 09/06/2023.</p>

		Meeting with agent to discuss HOT's 18/08/2023. Signed HOT's returned 25/08/2023.
3/132, 3/130, 3/122, 3/136, 3/134, 3/133	Msasa Limited	HOT's issued 03/11/2022. Revised HOT's issued 16/06/2023. Attempts to engage landowner and agent ongoing.
3/126a, 3/139, 3/145	Melvyn Walker	HOT's issued 03/11/2022. Attempts made to engage landowner. Revised HOT's issued 09/06/2023.
3/152, 3/148, 3/151, 3/141, 3/137, 3/138, 3/152, 3/152a, 3/157	Melanie Anne Bryant-Moate	HOT's issued 03/11/2022. Attempts made to engage landowner. Revised HOT's issued 16/06/2023.
3/144, 3/142, 3/143, 3/146, 3/147, 3/149, 3/150	Julie Huggins & Keith Huggins	Introductory letter issued 06/04/2023. HOT's issued 06/07/2023. Discussions held. Signed HOT's returned 30/07/2023
3/129, 3/154, 3/153, 3/129a, 3/155	Terrence Keith & Christine Potton	HOT's issued 03/11/2022. Signed HOT's received 18/11/2022. Attempts made to engage landowner. Revised HOT's issued 23/06/2023. Signed HOT's received 06/07/2023.
3/163	Sonia Ireland	New landowner engagement form issued 01/09/2023.

3/166, 4/167, 3/166a	Rosemary Deeley	<p>HOT's issued 03/11/2022.</p> <p>HOT's re-issued (corrected address) 22/11/2022.</p> <p>Discussion with tenant re. drainage & operations questionnaire.</p> <p>Agent attendance at landowner information event.</p> <p>Revised HOT's issued 09/06/2023.</p>
<p>4/168, 4/169, 4/173, 4/174, 4/175, 6/238, 6/239, 6/240, 6/241, 6/242, 6/243, 7/254, 7/255, 7/257, 7/259, 6/241a, 6/243, 6/243a,</p> <p>7/254a, 7/254b, 7/254c, 7/254d, 7/254e, 7/254f</p> <p>7/255a, 7/255b, 7/255c, 7/255d, 7/255e</p>	Peter Roland Martinson	<p>HOT's issued 03/11/2022.</p> <p>Discussion with landowner & agent re. drainage & operations questionnaire.</p> <p>Agent attendance at landowner information event.</p> <p>Revised HOT's issued 06/07/2023.</p>
4/177b, 4/178	Keith Huggins	<p>Introductory letter issued 06/04/2023.</p> <p>HOT's issued 06/07/2023.</p> <p>Signed HOT's returned 30/07/2023</p>
4/179	Darren Patrick Walker & Debra Elizabeth Walker	<p>HOT's issued 24/10/2022.</p> <p>Various attempts to engage landowner and site meeting held.</p> <p>Revised HOT's issued 06/07/2023.</p>
4/185, 4/186, 4/187, 4/189, 4/190, 4/192, 4/176a, 4/187a, 4/189a	HCE Agriculture Limited	<p>HOT's issued 03/11/2022.</p> <p>Discussion with landowner re. drainage & operations questionnaire.</p> <p>Agent attendance at landowner information event.</p> <p>Revised HOT's issued 09/06/2023.</p>

		Signed HOT's returned 25/08/2023.
4/193	David John Chantry	Introductory letter issued 06/04/2023. HOT's issued 14/07/2023.
4/194, 4/196, 4/197, 5/198, 5/199, 5/206, 4/191, 4/195, 5/199a, 5/199b, 5/199c, 5/199d, 5/199e, 5/199f, 5/199g, 5/199h, 5/199i, 5/204	Colin Robert & Margaret Wright	HOT's issued 03/11/2022. Various discussions held/ongoing. Landowner attendance at landowner information event. Revised HOT's issued 30/06/2023. Meeting with landowner and agent to discuss HOT's 17/07/2023.
5/223, 5/210, 5/211, 20/593, 20/594, 20/595, 20/587, 22/671, 22/673, 22/665, 22/642, 22/636, 32/868, 32/867b, 33/927, 33/925, 33/928, 33/924, 33/926, 33/926a, 44/1234, 44/1232, 44/1230, 44/1233, 45/1250, 45/1249, 45/1248, 45/1239, 44/1237, 44/1238, 44/1236, 44/1235, 46/1251e, 46/1251g, 46/1251c, 46/1255	East Riding of Yorkshire Council	HOT's issued 15/12/2022. Discussion with tenants and agent re. drainage & operations questionnaire. Tenant attendance at landowner information event. Revised HOT's issued 16/06/2023.
5/214, 5/213, 5/212, 5/215, 5/216, 5/217, 5/218, 5/212, 5/213, 5/214a, 5/214b, 5/214c, 5/214d, 5/214e, 5/214f, 5/214g, 5/214h, 5/215, 5/215a, 5/218a, 5/229, 5/230, 6/231, 6/232, 6/233, 6/234, 6/235	Knightwood Trust Farms Limited	HOT's issued 17/11/2022. Various discussions held/ongoing (including re. drainage & operations questionnaire). Agent attendance at landowner information event. Revised HOT's issued 30/06/2023.

5/228, 5/225, 5/226, 5/227, 5/218, 5/219, 5/218b	Strawson Holdings Limited	HOT's issued 17/11/2022. Various discussions held/ongoing (including re. drainage & operations questionnaire). Agent attendance at landowner information event. Revised HOT's issued 09/06/2023.
6/233, 6/234, 6/235	George David Strawson	HOT's issued 17/11/2022. Various discussions held/ongoing (including re. drainage & operations questionnaire). Agent attendance at landowner information event. Revised HOT's issued 09/06/2023.
6/237, 6/236, 6/241	Jonathan Dalton Hick	HOT's issued 03/11/2022. Site meeting held to discuss HOT's on 26/01/2023. Revised HOT's issued 09/06/2023.
6/232a, 6/244 & 32/914	Network Rail Infrastructure Limited	Multiple occasions of email correspondence re. clearance applications.
6/245, 6/248, 7/249, 7/250, 7/260, 7/252	Denise Mary Higgins	HOT's issued 03/11/2022. Discussion with landowner & agent re. drainage & operations questionnaire. Agent attendance at landowner information event. Revised HOT's issued 09/06/2023. HOT's signed 01/09/2023.
7/251, 7/262, 7/262a, 7/261, 7/263, 7/263a	Margaret Stainton	HOT's issued 02/11/2022. Agent attendance at landowner information event. Revised HOT's issued 23/06/2023.

7/253	Sydney Roy Parkin & Sylvia Parkin	Introductory letter issued 06/04/2023. HOT's issued 14/07/2023.
7/279, 7/281	Mary Elizabeth Kealey & Peter Sidney Kealey	HOT's issued 03/11/2022. Discussion with landowner & agent re. drainage & operations questionnaire. Agent attendance at landowner information event. Revised HOT's issued 16/06/2023.
7/276, 7/280, 7/271, 7/272, 7/275, 7/264, 7/264b	Simon Peter Ward	HOT's issued 28/11/2022. Various discussions held (including re. drainage & operations questionnaire). Attendance at landowner information event. Revised HOT's issued 16/06/2023.
7/282, 7/283	Caron Patrica Arnott & Garry Thompson	HOT's issued 02/11/2022. Agent attendance at landowner information event. Revised HOT's issued 09/06/2023. Meeting with agent to discuss HOT's 18/08/2023.
7/284	Eric Bulman as George Lightowler	HOT's issued 02/11/2022 to incorrect address initially but were later passed to correct agent. Agent attendance at landowner information event. Revised HOT's issued 16/06/2023.
7/285	Charles Mark Walker & J Anne Downs	HOT's issued 24/10/2022. Discussion held with landowner. Revised HOT's issued 16/06/2023.
7/286, 7/287	Peter Kealey	HOT's issued 03/11/2022.

		<p>Discussion with landowner & agent re. drainage & operations questionnaire.</p> <p>Agent attendance at landowner information event.</p> <p>Revised HOT's issued 09/06/2023.</p>
7/288, 7/289, 8/290, 8/291, 8/292, 9/293, 9/294, 9/295, 9/299, 9/300 9/296	Richard William Longthorp & Diana Jean Longthorp & Jonathan Marc Longthorp	<p>HOT's issued 22/11/2022.</p> <p>Various discussions held with landowner & agent (including re. drainage & operations questionnaire).</p> <p>Agent attendance at landowner information event.</p> <p>Revised HOT's issued 23/06/2023.</p>
9/304, 9/309, 9/311, 9/305, 9/314	Thomas Holmes, Keith Holmes & Judith Clegg	<p>HOT's issued 10/11/2022.</p> <p>Various discussions held with landowner & agent (including re. drainage & operations questionnaire).</p> <p>Agent attendance at landowner information event.</p> <p>Revised HOT's issued 16/06/2023.</p>
9/315, 9/316, 9/317, 11/353c, 11/353f, 11/353h, 11/356, 11/357	John Oliver & Christine Thomas	<p>HOT's issued 10/11/2022.</p> <p>Landowner attendance at landowner information event.</p> <p>Various discussions held with landowner & agent (including re. drainage & operations questionnaire).</p> <p>Revised HOT's issued 03/07/2023.</p> <p>Meeting with agent to discuss HOT's on 18/08/2023.</p>
9/325, 9/328, 9/329, 9/330, 9/331, 9/332, 9/334, 9/335, 10/336, 10/337	David Scott Atkinson	<p>HOT's issued 03/11/2022.</p> <p>HOT's re-issued 20/12/2022 after not being received.</p> <p>Discussion with landowner re. drainage & operations questionnaire.</p>

		<p>Agent attendance at landowner information event.</p> <p>Revised HOT's issued 09/06/2023.</p> <p>HOT's signed 01/09/2023.</p>
10/338, 10/339	Charles Mark Atkinson	<p>HOT's issued 03/11/2022.</p> <p>Meeting held with agent re. accesses.</p> <p>Revised HOT's issued 09/06/2023.</p>
10/348, 11/349, 11/350, 11/351, 11/352, 11/367, 11/371, 11/372, 11/373, 11/376, 11/376a	Tommy Robson Hawcroft & Wendy Mary Hawcroft	<p>HOT's issued 03/11/2022.</p> <p>Discussion with landowner & agent re. drainage & operations questionnaire.</p> <p>Landowner attendance at landowner information event.</p> <p>Revised HOT's issued 30/06/2023.</p>
10/342, 10/343, 10/344, 10/345, 10/346, 10/347, 11/353, 10/347a, 10/347b, 10/347c, 10/347d, 10/347e, 10/347f, 10/347g, 11/353, 11/353a, 11/353b, 11/353d, 11/353e, 11/353g, 11/353i	Allen Williamson	<p>HOT's issued 17/11/2022.</p> <p>HOT's re-issued after error, 13/12/2022.</p> <p>Various discussions held and ongoing with landowner & agent (including re. drainage & operations questionnaire).</p> <p>Agent attendance at landowner information event.</p> <p>Revised HOT's issued 21/07/2023.</p> <p>Site meeting held with agent and landowner to discuss revised HOT's on 16/08/2023.</p>
11/359 & 11/360	Nicholas Kay	<p>Introductory letter issued 06/04/2023.</p> <p>HOT's issued 14/07/2023.</p> <p>HOT's signed 20/07/2023.</p>

11/380	Ouse & Humber Drainage Board	HOT's issued 03/11/2022. Attempts to engage landowner. Revised HOT's issued 09/06/2023.
12/387	David Ellis	New landowner engagement form issued 01/09/2023.
12/405, 12/402, 13/411, 13/410, 13/412, 13/413, 11/375, 11/382, 11/381, 12/383a, 12/384, 12/383, 12/390, 12/388, 12/400, 13/406, 13/408, 13/407, 12/404b, 13/411a, 12/392, 12/394, 13/407a, 13/408a, 13/412a, 11/374, 11/377, 11/378, 11/383, 12A/383	David Patchett Hawcroft	HOT's issued 03/11/2022. HOT's re-issued with correct address 22/11/2022. Discussion with landowner & agent re. drainage & operations questionnaire. Agent attendance at landowner information event. Revised HOT's issued 06/07/2023. Meeting with agent to discuss HOT's 18/08/2023. Signed HOT's returned 25/08/2023.
12/389, 12/398, 12/391, 12/399, 12/403	Margaret & Christopher Payne	HOT's issued 17/11/2022. Discussion with landowner re. drainage & operations questionnaire. Agent attendance at landowner information event. Revised HOT's issued 09/06/2023.

<p>13/416, 13/417, 13/418, 13/421, 13/423, 13/427, 13/428, 13/429, 13/419a, 13/420, 13/420a, 13/422, 13/422a, 13/422b, 13/424a, 13/426</p>	<p>Marion Dorothy Wright</p>	<p>Correspondence to date has been with the Executor of Keith Wright & John Christopher Wright</p> <p>HOT's issued 03/11/2022.</p> <p>Discussion with landowner & agent re. drainage & operations questionnaire.</p> <p>Landowner attendance at landowner information event.</p> <p>Further correspondence re. accesses.</p> <p>Revised HOT's issued 09/06/2023.</p>
<p>13/430, 13/431</p>	<p>John David Thompson & Michael Robin Thompson</p>	<p>HOT's issued 28/11/2022.</p> <p>Discussion with landowner & agent re. drainage & operations questionnaire.</p> <p>Agent attendance at landowner information event.</p> <p>Revised HOT's issued 16/06/2023.</p>
<p>13/434</p>	<p>Michael Bramley</p>	<p>Introductory letter sent 06/04/2023.</p> <p>HOT's issued 14/07/2023.</p>
<p>13/433, 13/432, 14/435, 14/436, 14/439</p>	<p>Alan Richard Thompson Marsland and Edward Hugh Marsland & The Executor of Marjorie Marsland</p>	<p>Correspondence to date has been with Edward Hugh Marsland & The Executor of Marjorie Marsland.</p> <p>HOT's issued 03/11/2022.</p> <p>Discussion with landowner & agent re. drainage & operations questionnaire.</p> <p>Landowner attendance at landowner information event.</p> <p>Revised HOT's issued 09/06/2022.</p>

13/433, 13/432, 14/435, 14/436, 14/439, 14/437, 14/437a, 14/438, 14/440, 14/441, 14/442, 14/442a, 14/443, 14/444, 14/444a, 14/446, 14/448, 14/449, 14/449a, 14/449b, 14/449c, 14/449d, 14/451, 14/453, 14/453a, 14/455a, 14,455b, 14/458, 14/456, 14/456a, 14/546b, 14/458a, 14/459	Alan Richard Thompson Marsland	HOT's issued 15/11/2022. Discussion with landowner & agent re. drainage & operations questionnaire. Various discussions ongoing. Landowner attendance at landowner information event. Revised HOT's issued 21/07/2023.
14/460, 14/461, 14/462, 14/469a, 14/469b, 14/470, 14/471, 14/472, 14/473, 15/474, 15/475, 15/476, 15/477, 15/478, 15/478a, 15/478b, 15/479, 15/479a, 15/480, 15/481, 15/482, 15/486, 15/487, 15/488, 15/495	Mark Laverack	HOT's issued 02/11/2022. Various discussions held with landowner & agent. Landowner attendance at landowner information event. Revised HOT's issued 06/07/2023.
15/491	Helen & Richard Towse	HOT's issued 06/12/2022. Revised HOT's issued 14/07/2023.
15/497	Rosalind Ingleson	HOT's issued 02/11/2022. Signed HOT's received 18/11/2022. Correspondence re. solicitor instruction. Revised HOT's issued 23/06/2023.
15/498, 15/499, 15/501, 15/500, 15/502	Roger Gowthorpe	HOT's issued 03/11/2022. Discussion with landowner & agent re. drainage & operations questionnaire.

		Landowner attendance at landowner information event. Revised HOT's issued 09/06/2023.
15/505	Daniel and Jane Schofield	New landowner engagement form issued 01/09/2023.
15/511, 16/512, 16/513, 16/515, 17/530, 15/506, 16/517	Richard Charles Bell & Joanne Bell	HOT's issued 03/11/2022. Discussion with landowner re. drainage & operations questionnaire. Agent attendance at landowner information event. Revised HOT's issued 23/06/2023.
16/514, 16/516	Market Weighton Church Estate	Discussion with tenant re. drainage & operations questionnaire. Agent attendance at landowner information event. HOT's issued 16/06/2023.
17/518, 16/517a, 17/520c, 17/521	Jane Elizabeth Moore	HOT's issued 10/11/2022. Agent attendance at landowner information event. Revised HOT's issued 23/06/2023.
17/519, 17/520, 17/519a, 17/520a, 19/567, 19/568, 17/520d	L & S Craven & Sons Limited	HOT's issued 10/11/2022. Discussions with landowner & agent re. HOT's. Agent attendance at landowner information event.

		Revised HOT's issued 23/06/2023.
17/522, 17/524, 17/529, 17/526, 17/527, 17/528, 17/525, 17/528b, 17/523, 17/528c	John Richard Ellis & Janet Mary Ellis	HOT's issued 03/11/2022. Discussion with landowner re. drainage & operations questionnaire. Landowner attendance at landowner information event. Revised HOT's issued 09/06/2023.
17/531, 17/532, 18/533, 18/550, 18/551, 19/553, 18/552, 19/555, 19/554, 19/558, 18/536a, 18/536b, 18/537a, 19/556, 18/534, 18/536, 18/540, 18/541, 18/542, 18/543, 18/543a, 18/543b, 18/543c, 18/544, 18/547, 18/548, 18/549, 18/550, 18/551, 18/552, 18/553, 19/559, 19/560, 19/561	Miles Ronald Marcus Baron Manton	HOT's issued 17/11/2022. Various discussions held with landowner & agent (including re. drainage & operations questionnaire). Agent attendance at landowner information event. Revised HOT's issued 23/06/2023.
19/557	Philip Arthur Thake	HOT's issued 15/12/2022. Invitation issued to attend landowners information event. HOT reissued 14/07/2023.
19/569, 19/570, 19/571, 19/566, 19/572, 19/574, 19/575, 19/575a, 19/575b, 20/577, 20/578, 20/588	Robert Rook Estates Limited	HOT's issued 03/11/2022. Discussion with landowner re. drainage & operations questionnaire. Agent attendance at landowner information event.

		Revised HOT's issued 16/06/2023.
19/573	Charity of Miss Ann Farrar Brideoak	Agent attendance at landowner information event. HOT's issued 16/06/2023. Various discussions held (including re. drainage & operations questionnaire).
20/595, 20/599, 20/598, 20/599a	Robert Charles Rook & John Richard Rook	HOT's issued 03/11/2022. Discussion with landowner re. drainage & operations questionnaire. Agent attendance at landowner information event. Revised HOT's issued 16/06/2023.
20/600, 20/601, 20/602, 20/603, 21/604, 21/605, 21/609, 21/610, 21/613, 21/605a, 21/605b, 21/608	Peter Robin Sawyer & Christine Ann Sawyer	HOT's issued 03/11/2022. Discussion with landowner & agent re. drainage & operations questionnaire. Agent attendance at landowner information event. Revised HOT's issued 09/06/2023.
21/605a, 21/608	Ineos Manufacturing (Hull) Limited	HOT's issued 22/11/2022. Various discussions re. Crossing Indemnity Agreement. Revised HOT's issued 16/06/2023.
21/617, 22/624, 22/624a, 21/612, 21/615, 21/618, 21/619, 21/620,	Andrew Robert Hiles, Alan Roy Hiles, David	HOT's issued 03/11/2022. Discussions held with agent.

21/623, 22/625, 22/630, 22/630a	Barry Hiles, Michael James Hiles	Agent attendance at landowner information event. Revised HOT's issued 09/06/2023.
22/629, 22/632, 22/627	C. G. Kendall Limited	HOT's issued 10/11/2022. Agent attendance at landowner information event. Revised HOT's issued 16/06/2023.
22/634, 22/635, 22/663, 22/633, 22/634a, 22/634b, 22/634c, 22/638, 22/639, 22/640, 22/643, 22/665b, 22/668	Andrew Mark Soanes	HOT's issued 03/11/2022. Various discussions held (including re. drainage & operations questionnaire). Agent attendance at landowner information event. Revised HOT's issued 30/06/2023.
22/641, 22/641a	Christopher Geoffrey Rawlinson Drysdale	HOT's issued 15/12/2022. Signed copy of HOT's received. Revised HOT's issued 13/07/2023.
22/676, 22/681, 22/683	Nicola Whitfield	HOT's issued 03/11/2022. Various discussions held. Agent attendance at landowner information event. Revised HOT's issued 16/06/2023.
22/651, 22/648, 22/649, 22/656, 22/669, 22/670, 22/672, 22/687,	The Rt Hon Henry Durand Baron	HOT's issued 28/11/2022.

<p>23/684, 23/688, 24/706, 24/707, 24/713, 24/714, 25/715, 25/721, 25/716, 22/649a, 22/650, 23/684, 23/687, 23/696, 23/697, 24/713, 24/714, 25/ 715, 25/716 25/721, 25/721a</p>	<p>Hotham, The Hon William Beaumont Hotham & The Rt Hon Alexandra Mary Hotham</p>	<p>Discussion with estate agent re. drainage & operations questionnaire. Estate agent attendance at landowner information event. Revised HOT's issued 13/07/2023.</p>
<p>23/698, 23/699, 23/700, 23/704, 23/705, 23/701</p>	<p>The Hotham Family Trust</p>	<p>HOT's issued 15/11/2022. Discussion with estate agent re. drainage & operations questionnaire. Estate agent attendance at landowner information event. Revised HOT's issued 16/06/2023.</p>
<p>24/706, 24/707, 24/713, 24/714, 25/715, 25/721, 25/716, 22/651, 22/648, 22/649, 22/652, 22/657, 22/656, 22/680, 22/662, 22/669, 22/670, 22/672, 22/653, 22/687, 23/684, 22/677, 23/688, 22/655, 23/685, 22/649a, 22/650, 22/654, 22/667, 23/684, 23/686, 23/687, 23/688, 23/693, 23/696, 23/697, 24/706, 24/710, 25/717, 25/720, 25/721, 25/721a</p>	<p>The Rt Hon Henry Durand Baron Hotham, The Hon William Beaumont Hotham & The Rt Hon Alexandra Mary Hotham</p>	<p>HOT's issued 28/11/2022. Various discussions held (including re. drainage & operations questionnaire). Estate's agent attendance at landowner information event. Revised HOT's issued 13/07/2023.</p>
<p>24/712, 24/709, 25/724, 25/726b, 25/719, 25/725, 25/727, 25/728, 25/729, 25/730, 25/731, 26/734, 26/735, 26/736, 26/738, 26/743, 26/739, 26/745, 26/744, 26/749, 23/701, 24/709, 25/726, 25/727a,</p>	<p>The Right Honourable Henry Durand Baron Hotham, David Ratcliffe Brotherton & Henry Peter Trotter</p>	<p>HOT's issued 17/11/2022. Discussions held with agent. Estate agent attendance at landowner information event. Revised HOT's issued 30/06/2023.</p>

25/727b, 25/729a, 25/731a, 23/732, 23/732a, 26/734a, 26/745		
26/741, 26/742, 26/753, 26/756, 26/740, 26/741a, 26/741b, 26/753a, 26/753b	Anthony Prescott as executor of Yvonne Prescott, Anthony Ingham as executory of Yvonne Prescott & Dorothy Prescott	HOT's issued 03/11/2022. Various discussions held with agent (including re. drainage & operations questionnaire). Agent attendance at landowner information event. Revised HOT's issued 30/06/2023.
26/757, 26/758, 26/759, 26/761, 26/762, 26/763, 26/766, 26/772, 26/773, 26/774, 27/776, 27/777, 26/747, 26/760, 26/767, 27/775	Andrew Leslie Marr	HOT's issued 10/11/2022. Discussion with landowner & agent re. drainage & operations questionnaire. Agent attendance at landowner information event. Revised HOT's issued 23/06/2023.
27/776, 27/777	Andrew Leslie Marr & Else Lica Marr	HOT's issued 10/11/2022. Discussion with landowner & agent re. drainage & operations questionnaire. Agent attendance at landowner information event. Revised HOT's issued 23/06/2023.
27/778, 27/779, 27/780, 27/781, 27/785, 27/779a, 27/779b, 27/281a	Digby Christopher Byass & Rosemary Elizabeth Byass	HOT's issued 10/11/2022. Discussion with landowner & agent re. drainage & operations questionnaire. Agent attendance at landowner information event. Revised HOT's issued 23/06/2023.

27/791, 27/789, 27/790, 27/793, 28/792, 28/794, 28/797, 28/798	Digby Christopher Byass	HOT's issued 10/11/2022. Discussion with landowner & agent re. drainage & operations questionnaire. Agent attendance at landowner information event. Revised HOT's issued 16/06/2023.
28/802, 28/805, 28/806, 28/807, 28/805a, 28/805b	The Trustees of The Rigton Moor Trust (Mr Ambler Burns, Mr Calum Burns and Ms Fiona Bilham)	HOT's issued 03/11/2022. HOT's re-issued to correct entity 28/11/2022. Discussions held with agent. Revised HOT's issued 16/06/2023.
28/808, 29/811, 29/812, 28/808a, 29/809, 29/810,	William Henry Hall	HOT's issued 03/11/2022. Discussions held with agent & landowner (including re. drainage & operations questionnaire). Agent attendance at landowner information event. Revised HOT's issued 09/06/2023.
29/813, 29/815a, 29/816, 29/817, 29/823, 29/824, 29/825, 29/814, 29/815, 29/815b, 29/816a, 29/816b, 29/820	Peter Hutchinson Blacker & Andrew James Blacker (in his capacity as the Executor of Peter Hutchinson Blacker)	HOT's issued 10/11/2022. Agent attendance at landowner information event. Revised HOT's issued 09/06/2023. Email received informing that Mr PH Blacker had passed away; Revised HOT's sent to Andrew James Blacker as Executor on 19/07/2023.

30/826, 30/826a	The Executor of Reginald Hall	HOT's issued 03/11/2022 to Reginald Hall. Agent attendance at landowner information event. Email received confirming that Reginald Hall had passed away 16/08/2023. Revised HOT's issued to Executor of Reginald Hall 17/08/2023.
30/827, 30/828, 30/829	Bb Farms Limited	HOT's issued 10/11/2022. Landowner attendance at landowner information event. Revised HOT's issued 09/06/2023.
31/830, 31/831, 31/832, 31/833	Adrian George & Christine Mary Fry	HOT's issued 03/11/2022. Discussion with landowner & agent re. drainage & operations questionnaire. Agent attendance at landowner information event. Revised HOT's issued 09/06/2023.
31/836, 31/837, 32/838, 32/839, 32/840, 32/841, 32/843, 32/845, 32/839a	Hutton Cranswick Parish Council	HOT's issued 03/11/2022. Discussion with tenant & agent re. drainage & operations questionnaire. Agent attendance at landowner information event. Revised HOT's issued 30/06/2023.
32/863, 32/862, 32/859, 32/864, 32/869	Jean Conner & The Executor of George Thomas Conner	HOT's issued 15/11/2022. Discussion with landowner & agent re. drainage & operations questionnaire.

		<p>Agent attendance at landowner information event.</p> <p>Revised HOT's issued 16/06/2023.</p>
<p>32/871, 32/867c, 32/872, 32/879, 32/877, 32/878, 32/880, 32/886, 32/887, 32/888, 32/892, 32/893, 32/894, 32/895, 32/896, 32/899, 32/847a, 32/900, 32/901, 32/876, 32/875, 32/874, 32/891, 32/893a, 32/893b, 32/899a, 32/847, 32/901a, 32/902, 32/847, 32/867b, 32/875, 32/876, 32/876a, 32/883</p>	<p>Thomas Robert Fredrick Smyth</p>	<p>HOT's issued 03/11/2022.</p> <p>Various discussions with landowner & agent held/ongoing.</p> <p>Landowner's son and agent attendance at landowner information event.</p> <p>Revised HOT's issued 21/07/2023.</p>
<p>32/904, 32/906, 32/906a</p>	<p>George & Heather Joan Alcock</p>	<p>HOT's issued 03/11/2022.</p> <p>Discussion with landowner & agent re. drainage & operations questionnaire.</p> <p>Agent attendance at landowner information event.</p> <p>Revised HOT's issued 09/06/2023.</p>
<p>32/907, 32/915, 33/916</p>	<p>Stephen W Moate</p>	<p>HOT's issued 02/11/2022.</p> <p>Various discussions with landowner & agent held/ongoing.</p> <p>Agent attendance at landowner information event.</p> <p>Revised HOT's issued 23/06/2023.</p>
<p>33/918, 33/919</p>	<p>Richard William Pexton</p>	<p>HOT's issued 03/11/2022.</p> <p>Discussion with landowner & agent re. drainage & operations questionnaire.</p>

		Revised HOT's issued 09/06/2023.
33/920, 33/921, 33/923, 33/921a	Jeremy John & Caroline Shipley	HOT's issued 03/11/2022. Discussion with landowner & agent re. drainage & operations questionnaire. Agent attendance at landowner information event. Revised HOT's issued 09/06/2023.
33/929, 34/930, 34/932, 34/938, 34/939, 34/936, 34/942, 34/934, 34/931, 34/935, 34/937a	Jill Elizabeth Shipley	HOT's issued 17/11/2022. Various discussions with landowner & agent held/ongoing (including re. drainage & operations questionnaire). Agent attendance at landowner information event. Revised HOT's issued 21/07/2023.
34/948, 34/949, 34/950, 34/948b, 34/951a, 34/969	Jannette Minns	HOT's issued 03/11/2022. Discussion with landowner & agent re. drainage & operations questionnaire. Agent attendance at landowner information event. Revised HOT's issued 09/06/2023.
34/953	Karen Elizabeth Clifton	Introductory letter issued 06/04/2023. HOT's issued 14/07/2023. Discussions held with agent.
34/952, 34/954, 34/955, 34/954a, 34/956	The Executor of John Brian Dixon	HOT's issued 10/11/2022.

		<p>Agent attendance at landowner information event.</p> <p>Revised HOT's issued 09/06/2023.</p>
34/957, 34/954b, 34/955	Andrew Mark Ulliot & Linda Mary Ulliot	<p>Introductory letter issued 06/04/2023.</p> <p>HOT's issued 21/07/2023.</p>
34/959, 34/961, 34/962, 34/965, 34/958, 34/961a, 34/965a, 34/965b, 34/965e, 34/965g	Andrew John Dixon & Carol Noelle Dixon	<p>HOT's issued 03/11/2022.</p> <p>Various discussions (including a site meeting) with landowner & agent held, including re. drainage & operations questionnaire.</p> <p>Agent attendance at landowner information event.</p> <p>Revised HOT's issued 09/06/2023.</p>
34/960, 34/968, 34/965c, 34/965d, 34/965f	Andrew John Dixon	<p>HOT's issued 03/11/2022.</p> <p>Various discussions and site meetings with landowner & agent held.</p> <p>Agent attendance at landowner information event.</p> <p>Revised HOT's issued 16/06/2023.</p>
34/970, 35/971, 35/972, 35/973, 35/974, 35/977	Roy Andrew	<p>HOT's issued 17/11/2022.</p> <p>Discussion with tenants re. drainage & operations questionnaire.</p> <p>Revised HOT's issued 09/06/2023.</p>
35/980, 35/976, 35/981, 35/982,	Linda Jean Roper, Mark William Roper,	<p>HOT's issued 17/11/2022.</p>

35/985, 35/986, 35/976	Stephen Charles Donald Roper, Andrew Stephen Roper	Discussion with landowner & agent re. drainage & operations questionnaire. Revised HOT's issued 09/06/2023.
35/987, 35/988	Peter David Barton, Hugh Edwyn Williamson, John Finch Bladon	HOT's issued 17/11/2022. Discussion with landowner & agent re. drainage & operations questionnaire. Agent attendance at landowner information event. Revised HOT's issued 09/06/2023.
35/989, 35/990, 35/990a	Janet Nichols & Paul John Nichols	HOT's issued 22/11/2022. Revised HOT's issued 16/06/2023.
35/990b	Wansford Trout Farm Limited	HOT's issued 15/12/2022. Various attempts to engage and discussion of an offer for voluntary agreement, which was declined. Revised HOT's issued 21/07/2023.
35/999, 35/998, 35/1000, 35/1001, 35/1002, 35/1003, 35/1004, 35/992	Ivan Manners Pick	HOT's issued 17/11/2022. Discussion with landowner & agent re. drainage & operations questionnaire. Landowner attendance at landowner information event. Revised HOT's issued 23/06/2023.
35/1005, 35/1006, 36/1007, 36/1010, 36/1014, 36/1013, 36/1022, 36/1018, 36/1017, 36/1026, 36/1027	Horace Taylor Trust	HOT's issued 10/11/2022. Discussion with Estate's agent and contact re. drainage & operations questionnaire.

		<p>Agent attendance at landowner information event.</p> <p>Revised HOT's issued 16/06/2023.</p>
36/1028	John Frederick Wresdell and Christopher Thomas Wresdall	<p>HOT's issued 02/11/2022.</p> <p>Discussion with landowner & agent re. drainage & operations questionnaire.</p> <p>Agent attendance at landowner information event.</p> <p>Revised HOT's issued 16/06/2023.</p>
36/1034, 36/1039, 36/1040, 36/1045, 36/1035	Roger Barlow Thornhill	<p>HOT's issued 03/11/2022.</p> <p>Discussion with landowner & agent re. drainage & operations questionnaire.</p> <p>Landowner attendance at landowner information event.</p> <p>Revised HOT's issued 09/06/2023.</p>
36/1016, 36/1033, 36/1042, 36/1044, 37/1047, 37/1048, 36/1046, 37/1051, 36/1029, 36/1030, 36/1046a, 36/1041, 36/1043, 37/1049, 37/1050	The Executor of Isobel Coats Thornhill & Roger Barlow Thornhill	<p>HOT's issued 03/11/2022.</p> <p>Discussion with landowner & agent re. drainage & operations questionnaire.</p> <p>Landowner attendance at landowner information event.</p> <p>Revised HOT's issued 09/06/2023.</p>
37/1052, 37/1053, 37/1054, 37/1060, 37/1061, 37/1049, 37/1050, 37/1057	Richard Hamish Thornhill	<p>HOT's issued 03/11/2022.</p> <p>Discussion with landowner & agent re. drainage & operations questionnaire.</p> <p>Landowner attendance at landowner information event.</p>

		Revised HOT's issued 09/06/2023.
37/1064, 37/1062, 37/1066, 37/1070, 37/1074, 37/1069, 37/1067, 37/1068, 37/1076, 38/1077 37/1063, 37/1065, 37/1069a, 38/1077a, 38/1077b	Martyn Nicholson, Stuart Nicholson, Angela Mortimer & Jennfer Duxbury	HOT's issued 24/10/2022. Various discussions with landowner & agent held. Agent attendance at landowner information event. Revised HOT's issued 16/06/2023.
37/1075, 37/1071, 37/1072, 37/1073	Christopher John Charles Legard and Sir Charles Thomas Legard (as trustee of Sir Charles Legard (Accumulation & Maintenance) Settlement)	Introductory letter issued 06/04/2023. HOT's issued 21/07/2023.
38/1078, 38/1080, 38/1081, 38/1082, 38/1083, 39/1084, 39/1088a, 39/1088c, 39/1093, 39/1096, 39/1107, 39/1084a, 39/1087a, 39/1088, 39/1088b, 39/1106, 40/1135, 40/1136	The Hon Elizabeth Susan Cunliffe-Lister	HOT's issued 10/11/2022. Discussion with tenant & agent re. drainage & operations questionnaire. Agent attendance at landowner information event. Revised HOT's issued 09/06/2023.
38/1079	Andrew Michael Middlewood, Mark Harold Middlewood & Patrick John Middlewood	Introductory letter issued 06/04/2023. HOT's issued 14/07/2023.

39/1090a	Charles Arthur Hunt	New landowner engagement form issued 01/09/2023.
39/1100	James Christopher Norman & Rachel Norman	HOT's issued 17/11/2022. Discussion with landowner & agent re. drainage & operations questionnaire. Agent attendance at landowner information event. Revised HOT's issued 09/06/2023.
39/1103, 39/1105	Peter Arther Conner & Eileen May Conner	HOT's issued 03/11/2022. Various attempts to engage landowner. Revised HOT's issued 09/06/2023.
39/1109, 39/1111, 39/1112	David Clifford Watts and Wyndham Richard Watts	HOT's issued 24/10/2022. Various attempts to engage landowner. Revised HOT's issued 23/06/2023.
40/1115, 40/1117, 40/1127, 40/1118, 40/1116, 39/1110, 40/1129, 40/1128, 40/1123, 40/1122, 39/1111a, 40/1117a, 40/1122a, 40/1122b 40/1122c, 40/1123a, 40/1123b, 40/1114a	T E Richardson & Co. Limited	HOT's issued 17/11/2022. Discussion with landowner & agent re. drainage & operations questionnaire. Agent attendance at landowner information event. Revised HOT's issued 21/07/2023.
40/1121, 40/1132, 40/1133, 40/1132a	James Willoughby as trustee of the Burton Agnes Estate Trust and	All correspondence to date has been directed to the Burton Agnes Estate. HOT's issued 03/11/2022.

	Oliver Hallam as trustee of the Burton Agnes Estate Trust	Various discussions with tenant & agent (including re. drainage & operations questionnaire). Agent attendance at landowner information event. Revised HOT's issued 09/06/2023.
40/1135, 40/1136, 40/1139	Trustees of the Burton Agnes Estate Trust	HOT's issued 17/11/2022. Agent attendance at landowner information event. Revised HOT's issued 16/06/2023.
40/1138, 40/1140, 40/1142, 40/1134, 41/1144	Garry Slingsby	HOT's issued 15/11/2022. Various discussions held/ongoing with landowner & agent. Revised HOT's issued 16/06/2023.
41/1146, 41/1148, 41/1149, 41/1154, 41/1156, 41/1157, 41/1164, 41/1145, 41/1147, 41/1155, 41/1150, 41/1151, 47/1152, 41/1157b, 41/1157c, 41/1157d, 41/1158, 41/1158a, 41/1159, 41/1160, 41/1160a, 41/1160b, 42/1165, 42/1165a, 42/1166, 42/1166a, 42/1166b, 42/1166c, 42/1166d, 42/1166e, 42/1166f, 42/1167, 42/1167a, 42/1167b, 42/1168, 42/1168a	Glendon Estates Limited	HOT's issued 22/11/2022. Various discussions with tenant & agent (including re. drainage & operations questionnaire). Tenant attendance at landowner information event. Revised HOT's issued 16/06/2023.

44/1202, 44/1203	Jonathan William Story	<p>HOT's issued 17/11/2022.</p> <p>Various discussions held/ongoing with landowner & agent.</p> <p>Revised HOT's issued 09/06/2023.</p> <p>Meeting held with landowner and agent to discuss HOT's 22/06/2023.</p>
44/1229, 44/1231	David Robert Allison	<p>HOT's issued 10/11/2022.</p> <p>Discussion with landowner & agent re. drainage & operations questionnaire.</p> <p>Landowner attendance at landowner information event.</p> <p>Revised HOT's issued 09/06/2023.</p>
41/1162, 41/1161, 43/1172, 43/1174, 43/1180, 43,1181, 44/1186, 44/1190, 44/1192, 44/1198, 44/1204, 44/1205, 44/1206, 44/1207, 41/1161a, 41/1162a, 43/1174b, 43/1175, 44/1207	James Herbert Tennant	<p>HOT's issued 02/11/2022.</p> <p>Various discussions with landowner & agent (including re. drainage & operations questionnaire).</p> <p>Landowner attendance at landowner information event.</p> <p>Revised HOT's issued 23/06/2023.</p>
43/1173, 43/1176, 44/1187, 44/1199, 44/1187a, 44/1187b, 44/1187c, 44/1187d, 44/1199a	Graham Mark Shepherd	<p>HOT's issued 03/11/2022.</p> <p>Various discussions with landowner & agent (including re. drainage & operations questionnaire).</p> <p>Landowner attendance at landowner information event.</p> <p>Revised HOT's issued 09/06/2023.</p> <p>Meeting with landowner and agent to discuss HOT's 22/06/2023.</p>

43/1178, 43/1179, 43/1183, 43/1184, 43/1185, 44/1188, 44/1189	James Tennant 1992 Limited	HOT's issued 02/11/2022. Landowner attendance at landowner information event. Discussion with landowner & agent re. drainage & operations questionnaire. Revised HOT's issued 09/06/2023.
44/1200, 44/1201	James H Tennant Limited	HOT's issued 02/11/2022. Discussion with landowner & agent re. drainage & operations questionnaire. Landowner attendance at landowner information event. Revised HOT's issued 23/06/2023.
44/1195, 44/1197, 44/1213, 44/1225, 45/1243, 44/1220, 44/1222, 44/1223, 44/1226, 44/1227, 44/1228, 45/1240, 45/1241, 44/1242, 45/1244, 45/1245, 45/1246	Nigel Robin Jackson & Mark William Jackson	HOT's issued 15/11/2022. Various discussions held. Agent attendance at landowner information event. Revised HOT's issued 16/06/2023.
46/1251e	Shorewood Parks	New landowner engagement form issued 01/09/2023.